

RECEIVED
OCT 19 1983

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

DIVISION OF
OIL, GAS & MINING

October 14, 1983

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the 2-31A1 well, located in Section 31. T1S-R1W, Duchesne County, Utah
2. Triplicate copies of survey plat
3. Triplicate copies of right-of-way and use boundary map
4. Triplicate copies of BOP drawing
5. Triplicate copies of well layout plat
6. Topographic map showing wellsite location

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is needed please contact us at the above address or telephone number.

We hereby request that all information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,

D. T. Hansen
D. T. Hansen

DOROTHY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**CONFIDENTIAL**

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

McELPRANG

9. Well No.

2-31A1

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 31, T1S-R1W, USM

12. County or Parrish 13. State
Duchesne Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

UTEX OIL COMPANY

3. Address of Operator

Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 1060' FWL 1499' FSL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

4 miles Northwest of Roosevelt, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1060'

16. No. of acres in lease

40.50

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

2300'

19. Proposed depth

13,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5405' GR

22. Approx. date work will start*

November 1, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|----------------------|
| 12 1/4" | 9 5/8" | 36# | 2,500' | Circulate to surface |
| 8 3/4" | 7" | 26# | 10,500' | As necessary |
| Liner 6 1/8" | 5" | 18# | 13,500' | As necessary |

Utex controls the land within a 660 foot radius of the wellsite.

Utex hereby request a topographical exception due to steep and inaccessible terrain,
pursuant to Order 140-12 (See attached topographical map).**CONFIDENTIAL**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

W. Hansen

Title

Executive Secretary

Date

10-14-83

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

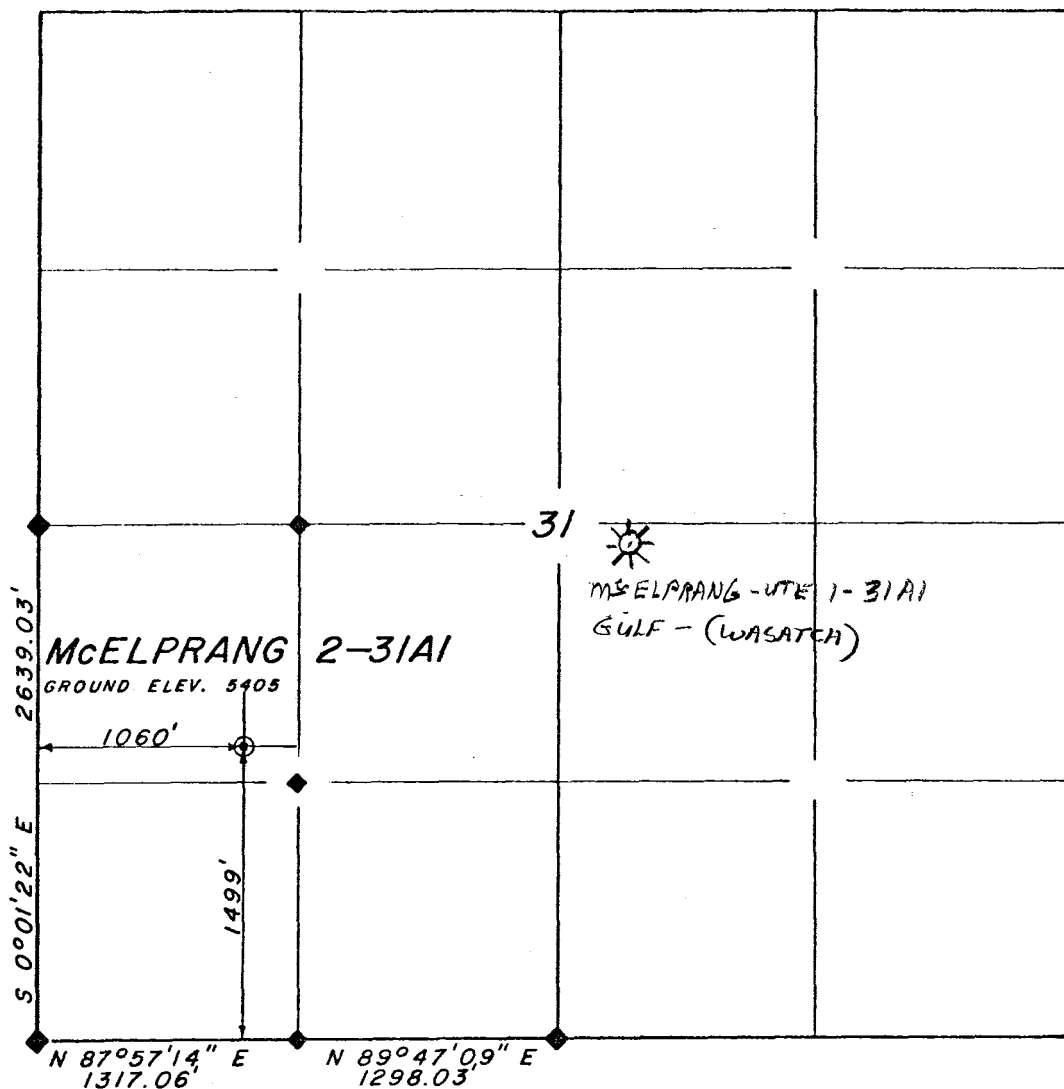
Conditions of approval, if any:

*See Instructions On Reverse Side

Test
140-12
131-14
21
10-20-83

UTEX OIL COMPANY WELL LOCATION PLAT McELPRANG 2-31A1

LOCATED IN THE NW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 31, T1S, R1W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ FOUND OR RE-ESTABLISHED CORNERS
USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah).



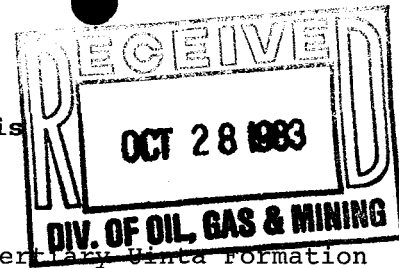
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCESNE, UTAH 84021
(801) 738-5352

5 Mar '83

79-121-035

UTEX OIL COMPANY
10 Point Well Prognosis
McElprang 2-31A1



1. Surface formation:

Tertiary Uinta Formation

2. Estimated tops of geologic markers:

Top Green River 5,600
Top Wasatch 10,600

3. Estimated depths to water, oil and gas or mineral bearing formations:

| | | |
|----------------|-------------|----------------------|
| 0-5,600 | Uinta | - Water bearing |
| 5,600-10,600 | Green River | - Oil, Gas and Water |
| 10,600 to T.D. | Wasatch | - Oil, Gas and Water |

4. Casing program:

| <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Depth</u> |
|-------------|---------------|--------------|--------------|
| 9 5/8" | 36# | J-55 | 2,500' |
| 7" | 26# | N-80 | 10,500' |
| 5" | 18# | N-80 | 13,500' |

5. Pressure control equipment: See diagram attached to APD.

Blowout preventers: A series 1500, 5000 psi W.P.

hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.

A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.

Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blow-out preventers will be checked for proper operation each day.

6. Type and characteristics of proposed circulating medium:

| | |
|--------------|--|
| 0-2,500 | Fresh water with gel sweeps |
| 2,500-6,000 | Fresh water native mud with gel sweeps as necessary |
| 6,000-10,500 | Fresh gel mud lightly treated, water loss controlled below 8,000'. |
| 10,500-T.D. | Fresh gel mud, weighted, treated and dispersed as necessary. |

Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.

7. Auxillary Equipment:

Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.

8. Testing and Coring:

No DST's are planned
DIL with S.P. and G.R., FD-CN

9. Anticipated Hazards:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.

10. Anticipated starting date:

November 1, 1983 with duration of operations approximately 120 days.



(Submit in Triplicate)

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

State of Utah

The undersigned is, on the records of the ~~Division of Land Management~~ ~~holder of oil and gas lease~~
Section 5-2S-2W, Duchesne County, Utah
DISTRICT LAND OFFICE: Salt Lake City, Utah 84117

and hereby designates

NAME: Utex Oil Company
ADDRESS: 4700 South 9th East, Suite 41B
Salt Lake City, Utah 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

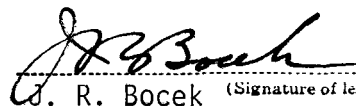
McElprang 2-31-A1
Township 1 South, Range 1 West
Section 31: All
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease. *

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Utah Board of Oil, Gas and Mining or their representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

GULF OIL CORPORATION


J. R. Bocek (Signature of lessee) Area Prod. Supt.

OCT 27 1983

(Date)

P. O. Box 2619
Casper, WY 82602

(Address)

*It is further understood that this Designation of Operator shall apply only insofar as Gulf's leasehold interest in Section 31, Township 1 South, Range 1 West is concerned.

RIGHT-OF-WAY AND USE BOUNDARY

McELPRANG 2-31A1

UTEX OIL COMPANY

USE BOUNDARY DESCRIPTION

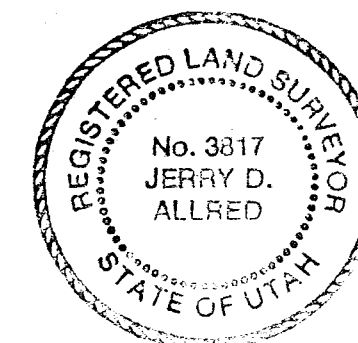
Beginning at the Southeast Corner of the NW $\frac{1}{4}$ of the SW $\frac{1}{4}$ of Section 31 Township 1 South, Range 1 West of the Uintah Special Base and Meridian;
Thence South 89°27'08" West 565.42 feet along the South line of said NW $\frac{1}{4}$;
Thence North 414.88 feet;
Thence East 564.60 feet to the East line of said NW $\frac{1}{4}$;
Thence South 0°06'39" East 409.47 feet along said East line to the Point of Beginning, containing 5.35 acres.

ACCESS ROAD DESCRIPTION

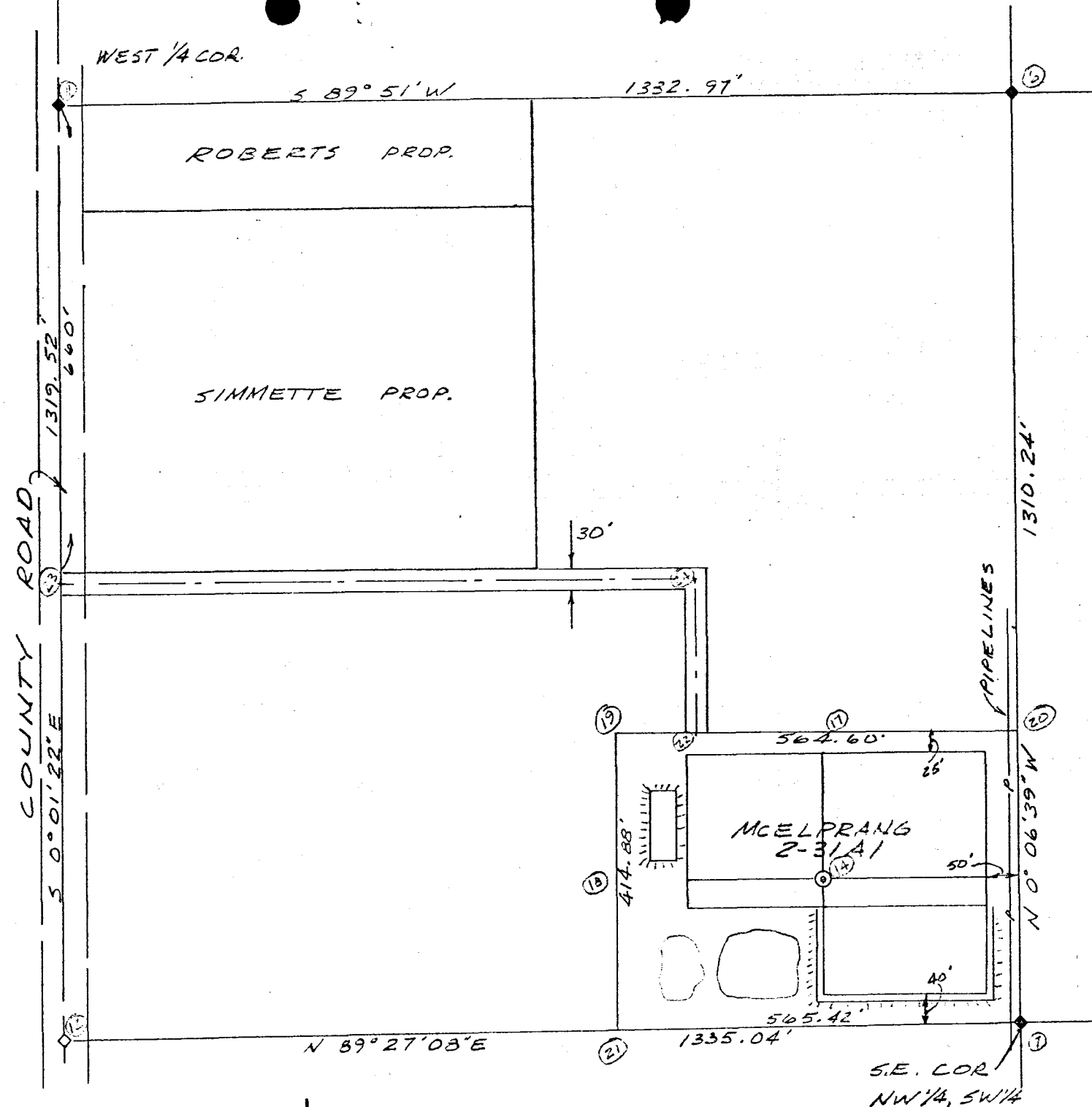
A thirty feet (30') wide right-of-way over part of Section 31, Township 1 South, Range 1 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Beginning at a point on the West line of said Section, said point being South 0°01'22" East 675 feet from the West Quarter Corner of said Section;
Thence East 884.84 feet;
Thence South 222.28 feet to the proposed Utex Oil Company McELPRANG 2-31A1 well location, containing 0.76 acres.

SURVEYOR'S CERTIFICATE

This is to certify that under my personal supervision a survey was made of the parcels shown on this plat and that this plat was prepared from the field notes of said survey and is true and correct to the best of my knowledge.



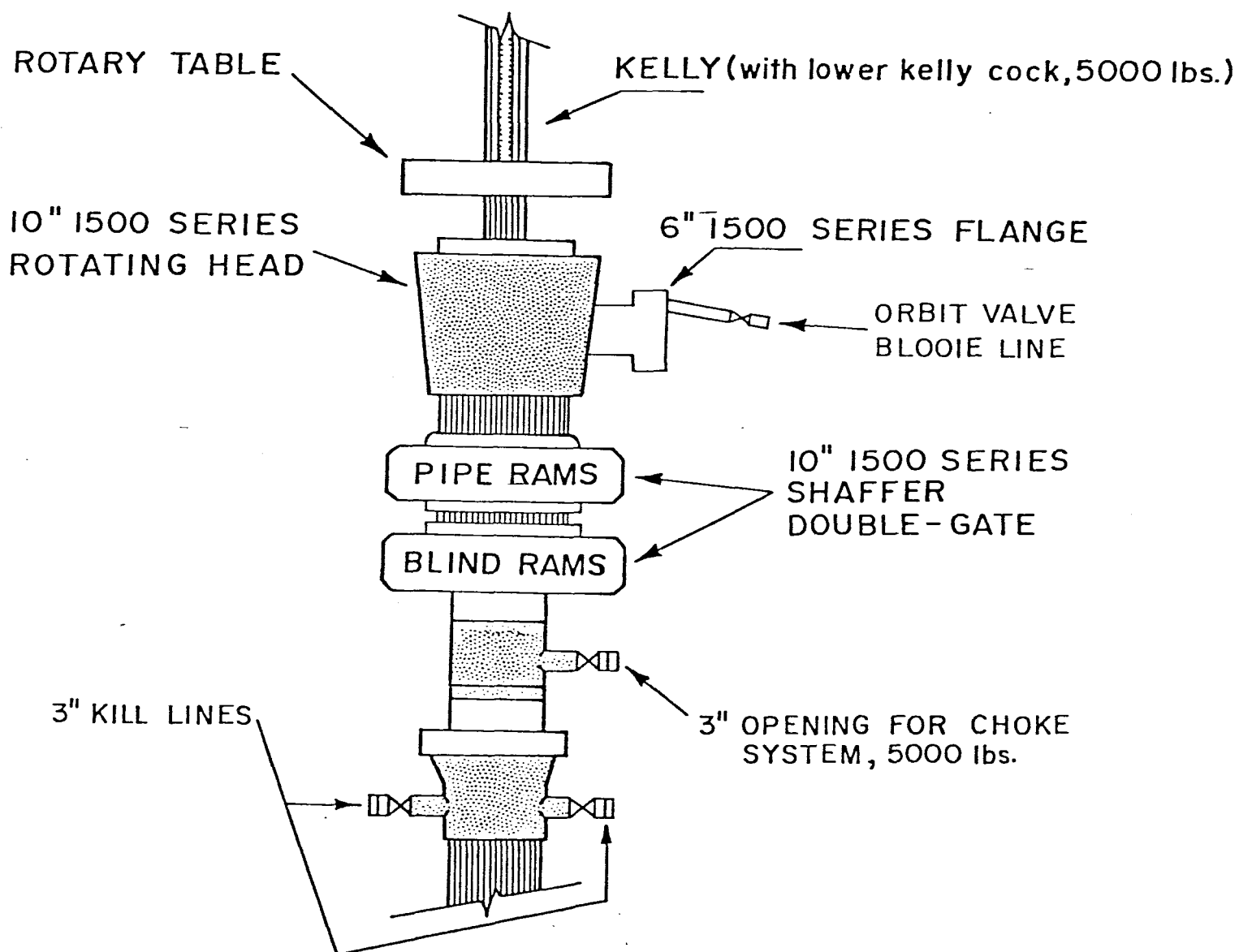
Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



UTEX DRILLING CO.

RIG 1

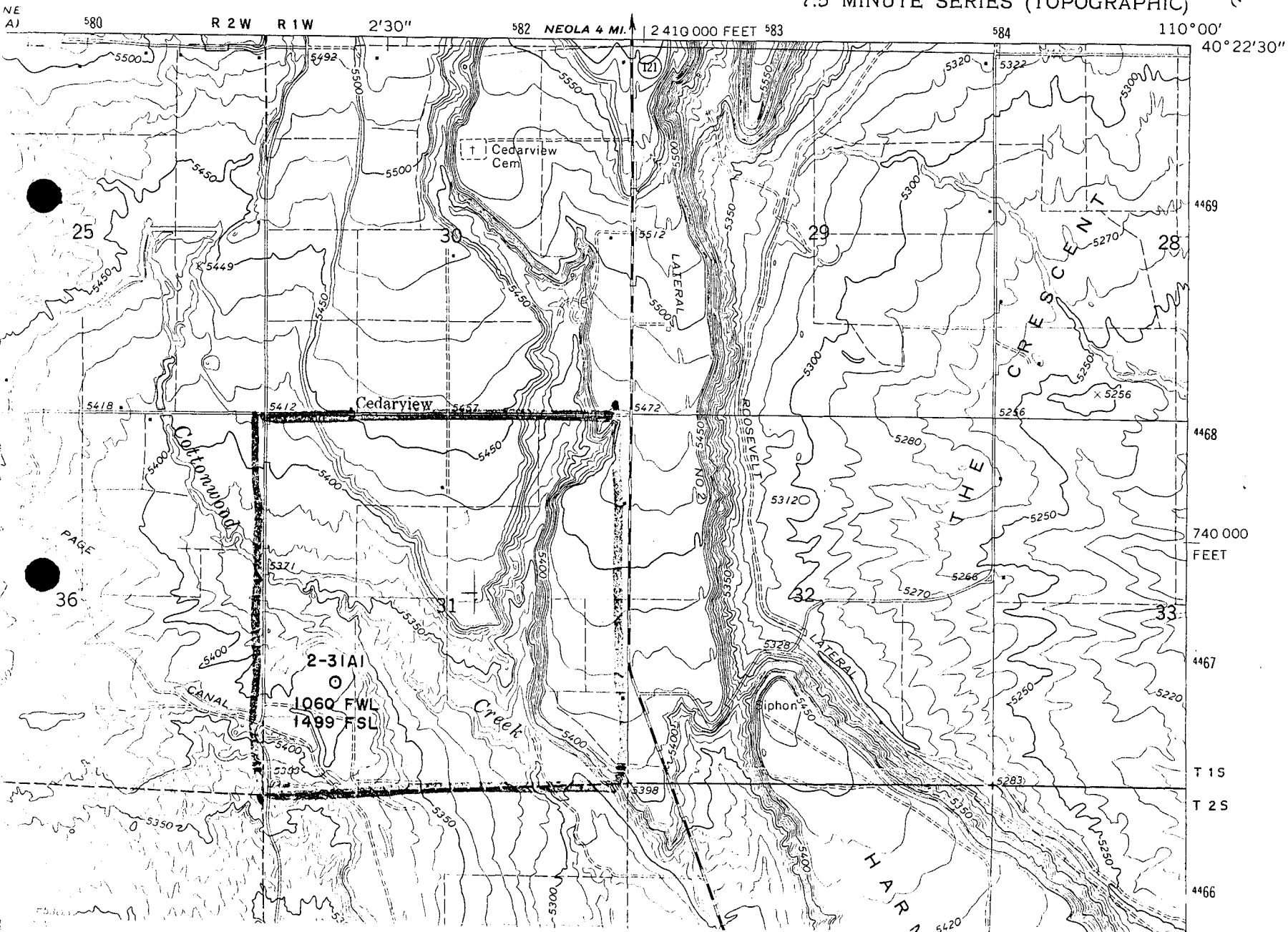
B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

4064 IV NW
(WHITEROCKS)



~~CONFIDENTIAL~~

OPERATOR Utter Oil Co. DATE 10-21-83
WELL NAME M^a Elspring 2-31 A1
SEC NW SW 31 T 15 R 1W COUNTY Duchesne

43-013-30836
API NUMBER

Free
TYPE OF LEASE

POSTING CHECK OFF:

| | | |
|--------------------------------|------------------------------|-----------------------------|
| <input type="checkbox"/> INDEX | <input type="checkbox"/> MAP | <input type="checkbox"/> HL |
| <input type="checkbox"/> NID | <input type="checkbox"/> | <input type="checkbox"/> PI |

PROCESSING COMMENTS:

WATER OK - UTE 1-31A1 IS ORIGINAL WELL IN
DWILLING UNIT

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-28-83
BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

10/31/83 #140-12
TEST WELL

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☒ c-3-a 140-12 8-27-81
137-14 8-11-71
CAUSE NO. & DATE

☐ c-3-b ☐ c-3-c

Special attention is directed to compliance
with testing, reporting, and limited production
stipulations in the order of Cause No 140-12

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *BLANKET*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER 131-14 $\frac{1}{2}$ 140-12

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

October 28, 1983

Utex Oil Company
4700 South 9th East, Suite 41-B
Salt Lake City, Utah 84117

RE: Well No. McElprang 2-31A1
NWSW Sec. 31, T. 1S, R. 1W
1499' FSL, 1060' FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 140-12 dated August 27, 1981. Special attention is directed to compliance with testing, reporting, and limited production stipulations in the order of Cause No. 140-12.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

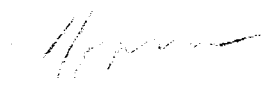
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30836.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Encl.

4/
CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: UTEX OIL COMPANY

WELL NAME: MC ELPRANG ^{2-3/A1} 2-31A2

SECTION NWSW 31 TOWNSHIP 1S RANGE 1W COUNTY Duchesne

DRILLING CONTRACTOR Utex Drilling

RIG # 2

SPUDDED: DATE 11-20-83

TIME 7:00 PM

HOW Rotary

DRILLING WILL COMMENCE

REPORTED BY Dorothy Hansen

TELEPHONE # 262-6900

DATE 11-21-83 SIGNED AS

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

January 12, 1984

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

Re: McElprang 2-31A1 Well
Section 31, T1S, R1W
Duchesne County, Utah
Page 2

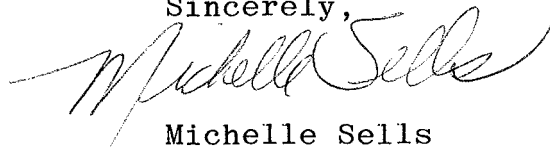
CONFIDENTIAL

Dear Cari:

Enclosed please find the Sundry Notice well report,
in triplicate, for the above captioned well.

If you have any questions, please call.

Sincerely,



Michelle Sells

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA
ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged,
this ____ day of January, 1984, by _____.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPPLICATE*
Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. NAME OF OPERATOR Utex Oil Company | |
| 3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,060' FWL 1,499' FSL | |
| 14. PERMIT NO. 43-013-30836 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,405' GR. |

| | |
|--|-------------------|
| 5. LEASE DESIGNATION AND SERIAL NO. Fee | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 7. UNIT AGREEMENT NAME | |
| 8. FARM OR LEASE NAME McElprang | |
| 9. WELL NO. 2-31A1 | |
| 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 31, T1S, R1W, USB&M | |
| 12. COUNTY OR PARISH Duchesne | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <u>Drilling</u> <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

December 12, 1983 thru December 18, 1983
Drilling in the Green River Formation
Drilled from 7,153' to 8,202'

December 19, 1983 thru December 25, 1983
Drilling in the Green River Formation
Drilled from 8,202' to 9,305'

December 26, 1983 thru January 1, 1984
Drilling in the Green River Formation
Started into Wasatch Formation 1/1/84
Drilled from 9,305' to 10,487'

January 2, 1984 thru January 8, 1984
Drilling in the Wasatch Formation
Ran 250 joints 7" Casing - Cemented
Drilled from 10,487' to 10,644'

CONFIDENTIAL

Page 2

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hattle

TITLE

Secretary

DATE

Jan. 11, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

February 13, 1984

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Claudia Jones

Re: McElprang 2-31A1 Well
Section 31, T1S, R1W
Duchesne County, Utah

Dear Claudia:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well, dated from December 12, 1983 thru February 7, 1984.

If you have any questions, please call.

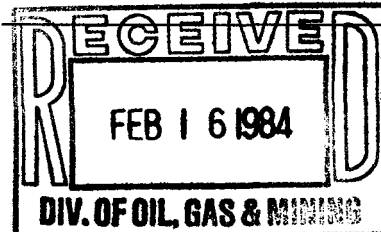
Sincerely,

Margo Hartle
Margo Hartle

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this ____ day of February, 1984, by



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. Fee |
| 2. NAME OF OPERATOR Utex Oil Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,060' FWL 1,499' FSL | | 8. FARM OR LEASE NAME McElprang |
| 14. PERMIT NO. 43-013-30836 | | 9. WELL NO. 2-31A1 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,405' GR. | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | | 11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Section 31, T1S, R1W, USB&M |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☐
☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling
☐
☐
☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

December 12, 1983 thru December 18, 1983

Drilling in the Green River Formation

Drilled from 7,153' to 8,202'

December 19, 1983 thru December 25, 1983

Drilling in the Green River Formation

Drilled from 8,202' to 9,305'

December 26, 1983 thru January 1, 1984

Drilling in the Green River Formation - Changed to

Wasatch Formation January 1, 1984

Drilled from 9,305' to 10,487'

January 2, 1984 thru January 8, 1984

Drilling in the Wasatch Formation

Drilled from 10,487' to 10,644'

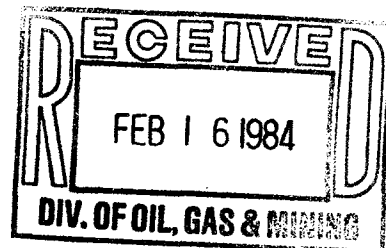
Ran 250 joints 7" 26# Casing-Cemented

January 9, 1984 thru January 15, 1984

Drilling in the Wasatch Formation

Drilled from 10,644' to 11,312'

CONFIDENTIAL



18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hantle

TITLE

Secretary

DATE February 10, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(For instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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|--|--|--|
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| 3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,060' FWL 1,499' FSL | | 8. FARM OR LEASE NAME McElprang |
| 14. PERMIT NO. 43-013-30836 | | 9. WELL NO. 2-31A1 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,405' GR. | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 31, T1S, R1W, USB&M |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <u>Drilling</u> <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 16, 1984 thru January 22, 1984

Drilling in the Wasatch Formation
Drilled from 11,312' to 11,927'

January 23, 1984 thru January 29, 1984

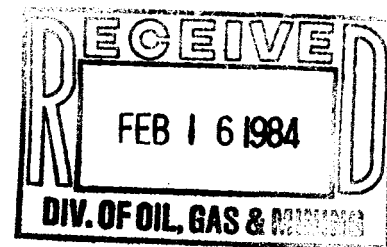
Drilling in the Wasatch Formation
Drilled from 11,927' to 12,745'

January 30, 1984 thru February 5, 1984

Drilling in the Wasatch Formation
Drilled from 12,745' to 13,500' T.D.
Ran 77 joints 5" 18# Casing - Cemented

RIG RELEASED AT 12:01 A.M. FEBRUARY 7, 1984

CONFIDENTIAL



18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Hantle

TITLE

Secretary

DATE

February 10, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

April 4, 1984

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find duplicate copies of the Well Completion Report for the McElprang well, located in Section 31, Township 1 South, Range 1 West, Duchesne County, Utah.

All logs are being sent directly to your office by logging company.

We hereby request that all information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D.T. Hansen

DTH/ms

Enclosure

RECEIVED

APR 5 1984

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | | | | | |
|--|--|-------------------|--|---|--|----------------------------------|--|---|--|---|--|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | | | | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. Fee | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | | | | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR Utex Oil Company | | | | | | | | | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR 4700 South 900 East, Suite 41-B, SLC, Utah 84117 | | | | | | | | | | 8. FARM OR LEASE NAME McElprang | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1060 FWL, 1499 FSL At top prod. interval reported below At total depth | | | | | | | | | | 9. WELL NO. 2-31A1 | |
| 14. PERMIT NO. 43-013-30836 DATE ISSUED 10-28-83 | | | | | | | | | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| 15. DATE SPUDDED 11-20-83 16. DATE T.D. REACHED 2-7-84 17. DATE COMPL. (Ready to prod.) 3-7-84 | | | | | | | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 31 T1S, R1W, USM | |
| 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,527 Gr. 5427 KB | | | | | | | | | | 12. COUNTY OR PARISH Duchesne | |
| 19. ELEV. CASINGHEAD 5,527' 5427' | | | | | | | | | | 13. STATE Utah | |
| 20. TOTAL DEPTH, MD & TVD 13,500 21. PLUG, BACK T.D., MD & TVD 13,439 | | | | | | | | | | 22. IF MULTIPLE COMPL., HOW MANY* | |
| 23. INTERVALS DRILLED BY 10 - TD | | | | | | | | | | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 13,398 - 10,534' | |
| 25. WAS DIRECTIONAL SURVEY MADE No | | | | | | | | | | 26. TYPE ELECTRIC AND OTHER LOGS RUN DIT, FD-CN | |
| 27. WAS WELL CORED No | | | | | | | | | | 28. CASING RECORD (Report all strings set in well) | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | |
| 9 5/8" | | 36# | | 2,498' | | 12 1/4" | | 900 SX. | | None | |
| 7" | | 26# | | 10,500' | | 8 3/4" | | 700 SX. | | | |
| 29. LINER RECORD | | | | | | | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SACKS CEMENT* | | SCREEN (MD) | | 30. TUBING RECORD | |
| 5" | | 10,268' | | | | | | | | SIZE | |
| | | | | | | | | | | DEPTH SET (MD) | |
| | | | | | | | | | | PACKER SET (MD) | |
| | | | | | | | | | | 2 7/8 10,350 10,350 | |
| | | | | | | | | | | 2 3/8 10,148 | |
| 31. PERFORATION RECORD (Interval, size, and number) See Attached | | | | | | | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | | | | | |
| DEPTH INTERVAL (MD) | | | | | | AMOUNT AND KIND OF MATERIAL USED | | | | | |
| | | | | | | Natural | | | | | |
| 33. DIVISION OF OIL, GAS & MINING PRODUCTION | | | | | | | | | | | |
| DATE FIRST PRODUCTION 3-7-84 | | | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | | WELL STATUS (Producing or shut-in) Producing | | | |
| DATE OF TEST 3-7-84 | | HOURS TESTED 14 | | CHOKE SIZE 18/64 | | PROD'N. FOR TEST PERIOD | | OIL—BBL. 749 | | GAS—MCF. 618 | |
| FLOW. TUBING PRESS. 1,100 | | CASING PRESSURE 0 | | CALCULATED 24-HOUR RATE | | OIL—BBL. 1,284 | | GAS—MCF. 1059 | | WATER—BBL. 10 | |
| | | | | | | | | | | OIL GRAVITY-API (CORR.) 45 | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold pending hookup. | | | | | | | | | | TEST WITNESSED BY D. Baucum | |
| 35. LIST OF ATTACHMENTS Perforation record | | | | | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | | | | | |
| SIGNED <i>[Signature]</i> | | | | TITLE <i>[Signature]</i> | | | | DATE 4-4-84 | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | 38. GEOLOGIC MARKERS | | |
|---|-----|--------|-----------------------------|----------------------|-------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | GREEN RIVER | 9204' | |
| | | | | WASATCH | 10,488' | |

McElprang 2-31A1
Perforations

| | |
|------------|------------|
| 13,392-98 | 12,328-30 |
| 13,348-54 | 12,111-20 |
| 13,268-74 | 11,846-48 |
| 13,222-28 | 11,448-58 |
| 13,212-16 | 11,438-44 |
| 13,070-84 | 11,380-86 |
| 12,842-52 | 11,326-38 |
| 12,748-52 | 11,221-32 |
| 12,722-26 | 11,002-20 |
| 12,654-64 | 10,972-78 |
| 12,628-34 | 10,944-48 |
| 12,568-76 | 10,924-26 |
| 12,548-52 | 10,917-20 |
| 12,502-04 | 10,904-10 |
| 12,472-76 | 10,698-704 |
| 12,430-40 | 10,534-40 |
| 12,376-400 | |

Total 237 Feet 33 Zones

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back for different reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 3. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2682' SNL & 2323' WEL | | 8. FARM OR LEASE NAME McElpang Ute |
| 5. PERMIT NO. 43-013-30190 40430 | | 9. WELL NO. 2-31-A1 |
| 10. ELEVATIONS (Show whether OF, BY, OR, etc.) 5417' GL | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| 11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA Sec. 31-T1S-R1W | | 11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA |
| 12. COUNTY OR PARISH Duchesne | | 12. STATE UT |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED A. S. Meek TITLE Area Engineer DATE 7-17-85
J. R. Bocek

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

06/25/85 PAGE 001
16:53:43

FIELD BLUEBELL
LSE/PLK MCELPHANG UTE
WELL 2-31A1 REFNO DG 7620
RIG

LOCATION SEC 31, T1S, R1W
COUNTY DUCHESNE STATE UT
GWI 58.6240% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS JOHNSTON /G
AUTH \$70,000 CUMUL COST \$46,663

REPORT DATE 06/16/85 AFE 83902 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

06-13-85. API #43-013-30/90. WASATCH. PKR @ 10,036'. SN @ 10,000'.
DEWAXED 7" CSG W/200 BFSW. MIRU TEMPLES WS. NO TREE, NO WH. REL'D R-3 PKR.
POH W/124 JTS 2-1/16" J-55 10RD TBG. EQUIP F/2-7/8" TBG. DEWAXED CSG
POH. POH W/305 JTS 2-7/8" N-80 NU-LOC TBG. PULLING 15-30,000# OVERS
WT. CONT'D TO DEWAX. SIGN.
06-14-85. DEWAXED 7" CSG W/150 BFSW. FIN POH W/2-7/8" TBG, BHA & PKR. RIH
W/7" CSG SCRAPER TO 10,216'. DEWAXED WHILE RIH. HEAVY PARAFFIN IN CSG.
DEWAXED W/200 BFSW WHILE ON RIH. POH W/2-7/8" TBG & SCRAPER. RU MCCULLOUGH
WL. SET CIBP @ 10,200'. PLACED 1 3X CMT ON CIBP W/BAILER. FILLED CSG W/170
BFSW. TST PLUG & CSG TO 1000 PSI. OK. SIGN.
06-15-85. CIBP @ 10,200'. RU MCCULLOUGH. RAN CBL-VOL-GR & CCL F/10,200-
8200' W/1000 PSI ON CSG. RAN SHT SEC 6200-10,000' W/0 PSI. RU MCCULLOUGH.
RIH W/RITS F/7" 29" CSG. BALL VLV TSTR, 2.25" ID SN & 2-7/8" N-80 NULOC TBG
TO 9280'. RU B J HUGHES. CLOSED TBG TSTR & TSTD TBG TO 7000 PSI, OK. SIGN.
06-16-85. SIFS.

REPORT DATE 06/17/85 AFE 83902 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

06-17-85. API #43-013-30/90. WASATCH. FLUSHED 2-7/8" TBG W/FSW. SET
RTTS @ 9280' W/18000# COMP. TSTD ANN TO 1000 PSI. RIH W/2-1/16 J-55 10RD
HEAT ST. EDT @ 4000'. MIRU MCCULLOUGH. PERF'D LWR GREEN RVR INT 9636-42',
9616-22', 9356-02', 9542-46', 9522-30', 9486-92', 9464-70', 9444-52',
9432-36' USING 2-1/8" HSC 0 PHASED MAG DEC TBG GUN. COR TO BOREHOLE
COMPENSATED SONIC 2-26-73. ALL SHOTS FIRED. WELL ON SLIGHT VAC AFTER PERF.
SWBG AS FOLLOWS: MADE 6 RUNS. FL=4000'. COULD NOT GET SWR BELOW 4000' ON
RUN 6. DEHYDRATED PARAFFIN IN TBG. LOADED TBG W/54 BRL 2% KCL WTR. INJD
INTO PERFS 1-1/2 BPM @ 2500 PSI. SIGN. 14 HR OVERNIGHT SI PR 50 PSI.

RECEIVED

JUL 29 1985

DIVISION OF OIL
GAS & MINING

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

06/25/85 PAGE 002
16:53:43

FIELD BLUEBELL
LSE/BLK MCELPRANG UTF
WELL 2-31A1 REFNO DG 7620
RIG

LOCATION SEC 31, T1S, R1W
COUNTY DUCHESNE STATE UT
GWI 58.6240% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS JOHNSTON /G
AUTH \$70,000 CUMUL COST \$46,663

REPORT DATE 06/18/85 AFE 83902 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

06-18-85. API #43-013-30190. GREEN RVR 9432-9642'. PKR @ 9280'. SN @ 9273'. EOT @ 9280'. SITP 50 PSI. SWBD WELL AS FOLLOWS: MADE 6 RUNS. FL= 6000'. COULDN'T GET SWB DN LAST 2 RUNS; WAX IN TBG. PMPD OUT SIDE ST & DEWAXED 7" CSG. SWBD 0-80, 40 BW. RU NOWSCO. INSTALLED TREE SVR & POP-OFF ON CSG. SET POP-OFF @ 1500 PSI. PR ANN TO 1000 PSI. TSTD LINES TO 8530 PSI. ACQZD GREEN RVR PERFS 9432-9642' O.A. W/15,000 GALS 15% HCL ACID CONT 30 #/1000 GALS NWR-12 GAL, 1/2% NFS 202 FINES-SUSP, 1/2% NNE-257N-NON-EMUL, 1/2% NAS-291 ANTI SLUDGING AGENT, 10 #/1000 GALS NIS 551 ERYTHORBIC ACID, 25 #/1000 GALS NIS 546 CITRIC ACID, 2/10% NAI 168 INHIB. EVENLY DISPERSED 200 1.1 SG 5/8" BALLS IN ACID. FLUSHED W/2814 GALS 2% KCL WTR W/1/2% NNE-257N & 3 #/1000 GALS NFR44 FRIC REDUCER. ALL FLUIDS HEATED TO 100 DEG F. STARTED ACID, CAUGHT PSI AFTER PMPG 23 BBLs ACID, INC'D TO 6770 @ 10 BPM. FAIR DIVERSION WHEN 1ST BALLS HIT PERFS. EXCELLENT DIV AFTER PMPG 82 BBLs ACID. OBSERVED NUMEROUS BREAKS. EXCELLENT DIV THRU OUT JOB. CALLED OUT AFTER PMPG 195 BBLs ACID & 342 BBLs ACID. SURGED BALLS OFF PERFS & RESUMED PMPG ON BOTH OCCASIONS. ISIP 2000 PSI, 5 MIN 1040 PSI, 10 MIN 1400 PSI, 15 MIN 1200 PSI. AVG PR 10.1 @ 6330 PSI. MAX PSI 7110, MAX RATE 13.4 ON FLUSH. 423 BLWTR. OPENED WELL ON 1/2" CHK W/800 PSI ON TBG. REC'D 76 BLW IN 3/4 HRS. FLW TURNED TO OIL. FLWG OIL WELL 14 HRS. 804 BU, 169 BW. 24 HR RATES: 1378 PO, 289 BW. ACID GAS FLARING TO PIT. 16/64 CHK, 1500 PSI FTP. 178 BLWTR.

REPORT DATE 06/19/85 AFE 83902 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

06-19-85. API #43-013-30190. GREEN RVR 9432-9642'. PKR @ 9280'. SN @ 9273'. EOT @ 9280'. SI 10 HRS TO REPLUMB WTR LEG ON TRTR. FLWG WELL 14 HRS. 742 BU, 60 BW. FTP 900 PSIG. 32/64 CHK. 24 HR RATES: 1272 PO, 103 BW, 664 MCFG. GOR 552/1. 118 BLWTR. GRAVITY 34.2 @ 60 DEG.

RECEIVED

JUL 29 1985

DIVISION OF
GAS & MINING

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

06/25/85 PAGE 003
16:53:43

FIELD BLUEBELL
LSE/BLK MCELPRANG UTE
WELL 2-31A1 REFNO DG 7620
RIG

LOCATION SEC 31, T1S, R1W
COUNTY DUCHESNE STATE UT STAT AC
GWI 58.6240% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS JOHNSTON JG
AUTH \$70,000 CUMUL COST \$46,663

REPORT DATE 06/20/85 AFE 63902 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

06-20-85. API #43-013-30190. GREEN RVR 9432-9642'. PKR @ 9280'. SN @ 9273'. EDT @ 9280'. RDMO TEMPLES WS. FLWG OIL WELL 24 HRS. 2293 BO, 0 BW, 667 MCFG. 290/1 GOR. FTP 850 PSI ON 30/64 CHK. 118 BLWTR.

REPORT DATE 06/23/85 AFE 83902 WORKOVER CAPITALIZED

SUMMARY NARRATIVE

06-21-85. API #43-013-30190. GREEN RVR 9432-9642'. PKR @ 9280'. SN @ 9273'. EDT @ 9280'. FLWG OIL WELL 24 HRS. 2516 BO, 0 BW, 1.1 MCFG. GOR 437/1. FTP 800 PSI ON 30/64 CHK. 118 BLWTR.
06-22-85. FLWG WELL IST 24 HRS. 2366 BO, 0 BW, 1107 MCFG THRU 30/64 CHK @ 800 PSI FTP. 118 BLWTR.
06-23-85. FLWG WFL. 2196 BO, 0 BW, 1 MMCFG. 750 PSI FTP ON 30/64" CHK.
OIL GRAVITY 34.2 DEG API @ 60 DEG F. DRUP.

RECEIVED

JUL 29 1985

DIVISION OF OIL
GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(See instructions on
reverse side)

RECEIVED

12

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 6. LEASE DESIGNATION AND SERIAL NO. | |
| 2. NAME OF OPERATOR UTEX OIL COMPANY | | 7. UNIT AGREEMENT NAME N/A | |
| 3. ADDRESS OF OPERATOR 1245 E. Brickyard Road, Suite 600, Salt Lake City, Utah 84106 | | 8. FARM OR LEASE NAME McElprang | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,060' FWL, 1,499' FSL | | 9. WELL NO. 2-31A1 | |
| 14. PERMIT NO. 43-013-30836 | | 10. FIELD AND POOL, OR WILDCAT Altamont | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,405' GR | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 31, T1S, R1W, USM | |
| | | 12. COUNTY OR PARISH Duchesne | |
| | | 13. STATE Utah | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Utex controls the land within 660' of the well location.

See the attached proposed Workover Procedure.

This work will not result in any additional surface disturbances.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/14/85

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Executive Secretary

DATE 9/24/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 21, 1986

TO: Well File
FROM: Claudia Jones
RE: Recompletion Report

While preparing the November 1985 Production Report for entry, it was noted that Utex indicated this well is now producing from the GRRV formation. In reviewing the file, I was unable to locate a recompletion report. I called Barbara Rex at Utex and confirmed that this well is indeed now producing from the GRRV and requested that she contact the land department and have a recompletion notice sent ASAP. The GRRV formation was added to the automated system to enable us to enter the production; however, Barbara was told that the WSTC would be left as a producing zone until we received the recompletion indicating the procedures followed.

Jennefer called and said that she had sent in the reports on December 27, 1985 and had received a transmittal letter back from this office. She is going to send a copy to my attention today.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | RECEIVED JAN 23 1986 DIVISION OF OIL, GAS & MINING |
| 2. NAME OF OPERATOR UTEX OIL COMPANY | | |
| 3. ADDRESS OF OPERATOR 1245 E. Brickyard Road, Suite 600, Salt Lake City, Utah 84106 | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,060' FWL, 1,499' FSL | | |
| 14. PERMIT NO. 43-013-30836 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,405' GR | |

| |
|--|
| 5. LEASE DESIGNATION AND SERIAL NO. FEE |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 7. UNIT AGREEMENT NAME N/A |
| 8. FARM OR LEASE NAME McElprang |
| 9. WELL NO. 2-31A1 |
| 10. FIELD AND POOL, OR WILDCAT Altamont |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 31, T1S, R1W, US |
| 12. COUNTY OR PARISH Duchesne |
| 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Utex controls the land within 660' of the well location.

See the attached proposed Workover Procedure.

This work will not result in any additional surface disturbances.

~~CONFIDENTIAL~~

~~CONFIDENTIAL~~

~~CONFIDENTIAL~~

18. I hereby certify that the foregoing is true and correct

SIGNED *A. T. Harris*TITLE Executive SecretaryDATE 9/24/85

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

RECEIVED

JAN 23 1986

January 22, 1986

DIVISION OF OIL
GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Claudia Jones

Dear Claudia:

As per our phone conversation of January 20, 1986, enclosed please find the Sundry Notices and Procedures for the Lamicq 2-6B1 and the McElprang 2-31A1 wells. Both of these Sundrys were previously submitted to you on September 26, 1985.

If you have any questions, please contact me personally.

Sincerely,

UTEX OIL COMPANY



Jennifer S. Winterroth

/jsw

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER IN THE SPACE PROVIDED AND RETURN TO UTEX FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged this 3rd,
day of March, 1986, by John R. Daga.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | | | | | | | | | | | | | | | | | | | | |
|---|---|--|--|-----------------------|--|--|---|---|---|---|--|---|--|---|-----------------------------------|---|---------------------------------------|--------------------------------------|---------------------------------------|----------------------------------|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. FEE | | | | | | | | | | | | | | | | | | | | |
| 2. NAME OF OPERATOR UTEX OIL COMPANY | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A | | | | | | | | | | | | | | | | | | | | |
| 3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106 | | 7. UNIT AGREEMENT NAME N/A | | | | | | | | | | | | | | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p align="center">1,060' FWL, 1,499' FSL</p> | | 8. FARM OR LEASE NAME McElprang | | | | | | | | | | | | | | | | | | | | |
| 14. PERMIT NO. 43-013-30836 | | 9. WELL NO. 2-31A1 | | | | | | | | | | | | | | | | | | | | |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,405' GR | | 10. FIELD AND POOL, OR WILDCAT Attament <i>Bluebell</i> | | | | | | | | | | | | | | | | | | | | |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data <table border="0" style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>FULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input checked="" type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> | | NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | | TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> | FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> | SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> | REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T1S, R1W, USM |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | | | | | | | | | | | | | | | | | | | | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* | | 12. COUNTY OR PARISH Duchesne | | | | | | | | | | | | | | | | | | | | |
| 18. STATE Utah | | 13. STATE Utah | | | | | | | | | | | | | | | | | | | | |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per the procedure sent 9/24/85 and approved by your office, Utex Oil Company plugged back to the Lower Green River in the above well. A retrievable bridge plug was set at 8,996', and the well was perforated in 11 zones, 37' net, 2 spf with 2-1/8" tubing guns over the gross interval 9,323' - 9,660'. These perforations were acidized with 18,000 gallons 15% HCL. The well flowed until 12/2/85 when a hydraulic pump was installed.

7 day average production after workover, on pump:

556 BOPD, 44BWPD, 243 MCFPD.

RECEIVED

JAN 30 1986

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Floyd C. Kellum

TITLE Geologist

DATE 1/28/86

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER INDICATED
(Other Instructions on Reverse Side)

Approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 3. LEASE DESIGNATION AND SERIAL NO. POW |
| 2. NAME OF OPERATOR PENNZOIL COMPANY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 033120 12 |
| 3. ADDRESS OF OPERATOR P. O. BOX 2967 HOUSTON TEXAS, 77252-2967 | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface T1S-R1W Section 31 | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. 43-013-30836 | 9. WELL NO. McElprang 2-31A1 |
| 15. ELEVATIONS (Show whether DP, ST, OR, etc.) | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T1S-R1W |
| | 12. COUNTY OR PARISH Duchesne |
| | 13. STATE UT |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|-------------------------|--------------------------|---|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | WATER SHUT-OFF | <input type="checkbox"/> |
| FRACURE TREAT | <input type="checkbox"/> | FRACURE TREATMENT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | SHOOTING OR ACIDIZING | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | (Other) CHANGE OF OPERATOR | <input checked="" type="checkbox"/> |
| (Other) | <input type="checkbox"/> | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DUE TO UTEX OIL COMPANY BANKRUPTCY AND THEIR SUBSEQUENT REJECTION OF THE OPERATING AGREEMENT GOVERNING OPERATIONS FOR THIS WELL, PENNZOIL COMPANY BY MAJORITY VOTE OF THE NON OPERATORS IN THIS WELL HAS SUCCEEDED UTEX AS OPERATOR EFFECTIVE DECEMBER 1, 1986.

RECEIVED
MAR 25 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Williams TITLE SUPERVISING ENGINEER DATE MARCH 1, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

POW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR Pennzoil Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 051103 |
| 3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | | 8. FARM OR LEASE NAME McElprang |
| 14. PERMIT NO. 43-013-30836 | | 9. WELL NO. 2-31A1 |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) | | 10. FIELD AND POOL, OR WILDCAT |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 31 T1S R1W |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE UT |

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☒

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☒
☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Tested BP inspected casing, squeezed holes and liner lap. See attached workover reports.

not attached

18. I hereby certify that the foregoing is true and correct

SIGNED

Calvin A. Hill

TITLE

Supervising Engineer - BB/ACT

DATE

3-30-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WORKOVER PROGNOSIS

McELPRANG 2-31A1

Check T.D. with wireline unit prior to rig up.

1. Move in rig up, nipple up and test 6" 5,000 psi BOP.
2. Pull 2-3/8" heat string and 2-7/8" production string.
3. Run CBL and CCL logs from the liner top back to 8,500'.
4. Run in hole with RBP, set at approximately 9,850' and test.
5. Set Retrieva-matic at 9,000±'.
6. Perf Lower Green River from 9,208-9,660' 2 shots/ft. 2" decentralized tubing guns, premium charges.
7. Acid treat with 18,000 gallons 15% HCL with additives and ball sealers for diversion.
8. Flow back and test.
9. If flow rates are good, let well produce until it becomes necessary to remove the RBP and produce both zones simultaneously.
10. Mill up 5" packer, and clean out liner to pbtd.
11. Spot 15% HCL across perfs then displace.
12. Swab back spent acid.
13. Install hydraulic lift equipment.

Estimated rig time for steps 1 - 9 is 9 days.
6 additional days for steps 10 - 13 when required.

McELPRANG 2-31A1

Lower Green River Perforations

DIL Log Depths

9208-12

9217-20

9234-44

9254-56

9260-62

9267-69

9287-89

9323-26

9358-61

9418-22

9429-31

9436-38

9443-47

9484-88

9521-28

9543-45

9634-38

9658-60

WORKOVER PROGNOSIS

McELPRANG 2-31A1

Check T.D. with wireline unit prior to rig up.

1. Move in rig up, nipple up and test 6" 5,000 psi BOP.
2. Pull 2-3/8" heat string and 2-7/8" production string.
3. Run CBL and CCL logs from the liner top back to 8,500'.
4. Run in hole with RBP, set at approximately 9,850' and test.
5. Set Retrieva-matic at 9,000 \pm '.
6. Perf Lower Green River from 9,208-9,660' 2 shots/ft. 2" decentralized tubing guns, premium charges.
7. Acid treat with 18,000 gallons 15% HCL with additives and ball sealers for diversion.
8. Flow back and test.
9. If flow rates are good, let well produce until it becomes necessary to remove the RBP and produce both zones simultaneously.
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McELPRANG 2-31A1

Lower Green River Perforations

DIL Log Depths

9208-12

9217-20

9234-44

9254-56

9260-62

9267-69

9287-89

9323-26

9358-61

9418-22

9429-31

9436-38

9443-47

9484-88

9521-28

9543-45

9634-38

9658-60



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64
an equal opportunity employer

Page 2 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
ATTN: ~~WILBURN LUNA~~
Martin Wilson

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report ☐

| Well Name | | | | Producing | Days | Production Volume | | |
|--------------------------------|--------|------------|-------|-----------|------|-------------------|------------|-------------|
| API Number | Entity | Location | Zone | Oper | | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| ✓ MCELPRANG 2-31A1 | | | | | | | | |
| 4301330836 | 02417 | 01S 01W 31 | GRRV | 30 | | 5454 | 2746 | 2926 |
| ✓ SP-H-U TRIBAL 2-34Z3 | | | | | | | | |
| 4301330234 | 05255 | 01N 03W 34 | WSTC | 30 | | 935 | 674 | 4500 |
| ✓ SP-H-U TRIBAL 4-36Z3 | | | | | | | | |
| 4301330398 | 05256 | 01N 03W 36 | WSTC | 0 | | 0 | 0 | 0 |
| ✓ OWEN ANDERSON 1-28A2 | | | | | | | | |
| 4301330150 | 05270 | 01S 02W 28 | WSTC | 0 | | 0 | 0 | 0 |
| ✓ BLACK JACK UTE 1-14-2D | | | | | | | | |
| 4301330480 | 05275 | 04S 06W 14 | WSTC | 0 | | 0 | 0 | 0 |
| ✓ BLUE BENCH UTE 1-7C4 | | | | | | | | |
| 4301330116 | 05280 | 03S 04W 7 | GR-WS | 28 | | 436 | 280 | 1508 |
| ✓ UTE TRIBAL 1-16B2 | | | | | | | | |
| 4301330481 | 05285 | 04S 06W 16 | GRRV | 0 | | 0 | 0 | 0 |
| ✓ CAMPBELL UTE ST 1-7B1 | | | | | | | | |
| 4301330236 | 05295 | 02S 01W 7 | WSTC | 30 | | 838 | 1382 | 1063 |
| ✓ CAMPBELL UTE 1-12B2 | | | | | | | | |
| 4301330237 | 05300 | 02S 02W 12 | WSTC | 29 | | 639 | 1044 | 3231 |
| ✓ CHENEY 1-33A2 | | | | | | | | |
| 4301330202 | 05305 | 01S 02W 33 | WSTC | 0 | | 0 | 0 | 0 |
| ✓ CHENEY #2-33-A2 | | | | | | | | |
| 4301331042 | 05306 | 01S 02W 33 | WSTC | 29 | | 268 | 1243 | 5 |
| ✓ DUCHESNE COUNTY SNIDER 1-9C4 | | | | | | | | |
| 4301330318 | 05320 | 03S 04W 9 | WSTC | 0 | | 0 | 0 | 0 |
| ✓ DUCH CO 1-17C4 | | | | | | | | |
| 4301330410 | 05325 | 03S 04W 17 | GRRV | 0 | | 0 | 0 | 0 |
| TOTAL | | | | | | 8570 | 7369 | 13233 |

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Authorized signature

Martin Wilson

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells | | 8. FARM OR LEASE NAME See Attached List |
| 14. API NUMBER | | 9. WELL NO. |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | | 10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| | | 12. COUNTY OR PARISH Duchesne & Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) Operator Name Change <input checked="" type="checkbox"/> | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

| OIL AND GAS | |
|---|-----|
| DRN | RJF |
| JRB | GLH |
| DTS | SLS |
| TAS | |
| | |
| | |
| 1 - MICROFILM <input checked="" type="checkbox"/> | |
| 3 - FILE <input checked="" type="checkbox"/> | |

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

| ENTITY NUMBER | LEASE NAME | LEGAL DESC. | API # | REMARKS |
|------------------|-------------------------|----------------|------------|---------|
| 1636 | HANSEN TRUST 2-5B3 | 2S 3W 5 | 4301331079 | |
| 1641 | HANSEN TRUST 2-32A3 | 1S 3W 32 | 4301331072 | |
| 1775 | MYRIN RANCH 1-13B4 | 2S 4W 13 | 4301330180 | WSTC ✓ |
| 1811 | MEAGHER ESTATE 1-4B2 | 2S 2W 4 | 4301330313 | |
| 1816 | MEAGHER TRIBAL 1-9B2 | 2S 2W 9 | 4301330325 | |
| 1871 | GOODRICH 1-18B2 | 2S 2W 18 | 4301330397 | |
| 1910 | TIMOTHY 1-8B1E | 2S 1E 8 | 4304730215 | WSTC ✓ |
| 2301 | LAMICQ 2-6B1 | 2S 1W 6 | 4301330809 | WSTC ✓ |
| 2303 | MARQUERITE 2-8B2 | 2S 2W 8 | 4301330807 | |
| 2355 | JENKINS 1-23B1 | 2S 1W 23 | 4304730751 | |
| 2405 | WHITE 1-15C5 | 3S 5W 15 | 4301330651 | WSTC ✓ |
| 2415 | URRUTY 2-34A2 | 1S 2W 34 | 4301330753 | |
| 2416 | REESE 2-10B2 | 2S 2W 10 | 4301330837 | |
| 2417 | MCELPRANG 2-31A2 | 1S 2W 31 | 4301330836 | WSTC ✓ |
| 5255 | SPRING HOLLOW 2-34Z3 | 1N 3W 34 | 4301330234 | |
| 5256 | SPRING HOLLOW 4-36Z3 | 1N 3W 36 | 4301330398 | |
| 5270 | OWEN ANDERSON 1-28A2 | 1S 2W 28 | 4301330150 | |
| 5275 | BLACK JACK UTE 1-14-2D | 4S 6W 14 | 4301330480 | |
| 5280 | BLUEBENCH UTE 1-7C4 | 3S 4W 7 | 4301330116 | |
| 5285 | UTE TRIBAL 1-16B2 | 4S 6W 16 | 4301330481 | |
| 5295 | CAMPBELL UTE 1-7B1 | 2S 1W 7 | 4301330236 | |
| 5300 | DARWOOD CAMPBELL 1-12B2 | 2S 2W 12 | 4301330237 | |
| 5305 | CHENEY 1-33A2 | 1S 2W 33 | 4301330202 | |
| 5306 | CHENEY 2-33A2 | 1S 2W 33 | 4301331042 | |
| 5320 | DUCHESNE COUNTY 1-9C4 | 3S 4W 9 | 4301330318 | |
| 5325 | DUCHESNE COUNTY 1-17C4 | 3S 4W 17 | 4301330410 | |
| 5330 | DUCH. COUNTY 1-3C4 | 3S 4W 3 | 4301330065 | |
| 5335 | EVANS UTE 1-17B3 | 2S 3W 17 | 4301330274 | WSTC ✓ |
| 5336 | EVANS UTE 2-17B3 | 2S 3W 17 | 4301331056 | |
| 5340 | FORTUNE UTE FED 1-11C5 | 3S 5W 11 | 4301330402 | WSTC ✓ |
| 5345 | FRESTON 1-8B1 | 2S 1W 8 | 4301330294 | |
| 5350 | GERITZ MURPHY 1-6C4 | 3S 4W 6 | 4301330573 | |
| 5360 | HAMBLIN 1-26A2 | 1S 2W 26 | 4301330083 | |
| 5361 | HAMBLIN 2-26A2 | 1S 2W 26 | 4301330903 | |
| 5370 | JENKS ROBERTSON 1-1B1 | 2S 1W 1 | 4304730174 | |
| 5375 | RACHEL JENSEN 1-16C5 | 3S 5W 16 | 4301330374 | WSTC ✓ |
| 5385 | JOHN 1-3B2 | 2S 2W 3 | 4301330160 | |
| 5387 | JOHN 2-3B2 | 2S 2W 3 | 4301330975 | |
| 5390 | V JOHNSON 1-27A2 | 1S 2W 27 | 4301330119 | |
| 5400 | LAMICQ 1-20A2 | 1S 2W 20 | 4301330133 | |
| 5405 | JOHN LAMICQ 1-6B1 | 2S 1W 6 | 4301330210 | |
| 5410 | LAMICQ ROBERTSON 1-1B2 | 2S 2W 1 | 4301330200 | |
| 5412 | LAMICQ ROBERTSON 2-1B2 | 2S 2W 1 | 4301330995 | |
| 5415 | LAMICQ UTE 1-5B2 | 2S 2W 5 | 4301330212 | |
| 5425 | MCELPRANG 1-31A1 | 1S 1W 31 | 4301330190 | |
| 5430 | MARQUERITE UTE 1-8B2 | 2S 2W 8 | 4301330235 | WSTC ✓ |
| 5435 | MAY UTE FED 1-13B1 | 2S 1W 13 | 4304730176 | |
| 5440 | MOON TRIBAL 1-30C4 | 3S 4W 30 | 4301330576 | |
| 5450 | MORTENSEN 1-32A2 | 1S 2W 32 | 4301330199 | |
| 5452 | MORTENSEN 2-32A2 | 1S 2W 32 | 4301330929 | |
| 5455 | PHILLIPS UTE 1-3C5 | 3S 5W 3 | 4301330333 | |
| 5460 | REESE ESTATE 1-10B2 | 2S 2W 10 | 4301330215 | WSTC ✓ |
| 5465 | ROBERTSON 1-29A2 | 1S 2W 29 | 4301330189 | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|---|---|--|---|--|---------------------------------------|--|--|---|--|--|---|--------------------------------------|--|---|--|---|--|---|--|---|--|--|---|---|--------------------------------------|--|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals | | 6. Lease Designation and Serial Number | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 7. Indian Allottee or Tribe Name | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 8. Unit or Communitization Agreement | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | | 9. Well Name and Number McElprang 2-31A1 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. Name of Operator Pennzoil Exploration and Production Company | | 10. API Well Number 43-013-30836 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967 | 4. Telephone Number 713-546-4000 | 11. Field and Pool, or Wildcat Bluebell | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5. Location of Well Footage : _____ County : Duchesne QQ, Sec. T., R., M. : Section 31, T1S-R1W State : UTAH | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| NOTICE OF INTENT (Submit in Duplicate) <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input checked="" type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> Approximate Date Work Will Start _____ | | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other _____ | | SUBSEQUENT REPORT (Submit Original Form Only) <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> Date of Work Completion _____ | <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other _____ | |
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Other _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Other _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report. | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to squeeze off Green River perms and recomplete Wasatch. Any casing damage found during well work will be repaired with remedial cementing.

RECEIVED

SEP 03 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

[Signature]

for R. A. Williams

Title Supervising Engineer Date 8/28/91

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-10-91
BY: *[Signature]*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

43-013-30397

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address of Operator

P.O. Box 2967, Houston, Texas 77252-2967

4. Telephone Number

713-546-4000

9. Well Name and Number

McElprang 2-31A1

10. API Well Number

43-013-30836

11. Field and Pool, or Wildcat

Bluebell

5. Location of Well

Footage : 1499 FSW 1060

: 1607' FNL and 1915' FWL

QQ, Sec. T., R., M. : Section 31, T1S-R1W

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**NOTICE OF INTENT**
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start 10/21/91

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion 12/11/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU pulling unit.
2. POOH with tubing.
3. Squeeze perfs 9323-9660' with 750 sxs cement.
4. C.O. to 13,226'.
5. Perf 10,507-13,218' (137 int., 1864 holes).
6. Acidize perfs with 40,000 gallons 15% HCl.
7. Place back on hydraulic pump.

RECEIVED

JAN 31 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature

R. A. Williams

Title Supervising Engineer

Date 1-22-92

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. FEE |
| 2. Name of Operator Pennzoil Exploration and Production Company | 6. If Indian, Allottee or Tribe Name Ute Tribal |
| 3. Address and Telephone No. P.O. Box 290 Neola, Utah 84053 (801) 353-4397 | 7. If unit or CA, Agreement Designation 9 6 6 3 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW SESW SEC. 31, T1S, R1W | 8. Well Name and No. McELPRANG 2-31A1 |
| | 9. API Well No. 43-013-30836-00 |
| | 10. Field and Pool, or Exploratory Area Bluebell-Wasatch |
| | 11. County or Parish, State Duchesne, Utah |

| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
|--|--|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing repair | <input type="checkbox"/> Water Shut-off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other _____ | <input type="checkbox"/> Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL PLANS TO PLUG BACK EXISTING WASATCH PERFORATED INTERVAL 10,534' - 13,398'

AND RECOMPLETE LOWER GREEN RIVER INTERVAL 9735' - 10,463'

RECEIVED

NOV 09 1993

DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

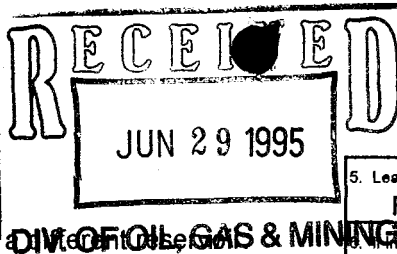
DATE: 11/17/93
BY: [Signature]

14. I hereby certify that the foregoing is true and correct
Signed: [Signature] Title: PETROLEUM ENGINEER Date: 11/4/93

(This space of Federal or State office use.)

Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a well or for a permit to
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

Fee

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas well



Other

2. Name of Operator

Pennzoil Company

3. Address and Telephone No.

P.O. Box 290 Neola, Utah 84053 (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1499' FSL and 1060' FWL of Section 31, T1S, R1W

7. If unit or CA, Agreement Designation

9 6 6 3

8. Well Name and No.

McElprang 2-31A1

9. API Well No.

43-013-30836-00

10. Field and Pool, or Exploratory Area

Bluebell-Wasatch

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to plug back existing Wasatch perms 10,507-13,398' and recomplete in the Lower Green River from 9798' to 10,463'. Work should commence in the next 30 to 120 days.

14. I hereby certify that the foregoing is true and correct

Signed

Jess Dullnig

Title

Petroleum Engineer

Date

27-Jun-95

(This space of Federal or State office use.)

Approved by

Matthew

Title

Petroleum Engineer

Date

6/30/95

Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: PENNZOIL EXPLOR & PROD COMPANY REP: JESS DULLNIG
WELL NAME: MCELPRANG #2-31A1 API NO: 43-013-30836
SECTION: 31 TWP: 01S RANGE: 01W COUNTY: DUCHESNE
TYPE OF WELL: OIL: YES GAS: WATER INJECTION:
STATUS PRIOR TO WORKOVER: POW
INSPECTOR: DENNIS L. INGRAM TIME: 1:30 PM DATE: 8/16/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: PUMP CHANGE: PARTED RODS:
CASING OR LINER REPAIR: ACIDIZE: Y RECOMPLETION: Y
TUBING CHANGE: WELLBORE CLEANOUT: WELL DEEPENED:
ENHANCED RECOVERY: THIEF ZONE: CHANGE ZONE:

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED N UNLINED N FRAC TANK (2) BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: TRIP IN HOLE WITH TUBING
AND PUMP CAVITY.

REMARKS:

OPERATOR JUST FINISH A RECOMPLETION AND ACID JOB -- SHOT NEW
PERFS. THEY WILL HAVE WELL BACK ON PRODUCTION IN NEXT TWO
DAYS.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 25 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. Fee |
| 2. Name of Operator Pennzoil Company | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7 | 7. If unit or CA, Agreement Designation 9 6 6 3 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1499' FSL and 1060' FWL of Section 31, T1S, R1W | 8. Well Name and No. McElprang 2-31A1 |
| | 9. API Well No. 43-013-30836-00 |
| | 10. Field and Pool, or Exploratory Area Bluebell-Wasatch |
| | 11. County or Parish, State Duchesne, Utah |

| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input checked="" type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing repair | <input type="checkbox"/> Water Shut-off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other _____ | <input type="checkbox"/> Dispose Water |
| (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Summary of Completed Work:

7-Aug-95 RU pulling unit.

8-Aug-95 Set 5" CIBP at 10485' and tested csg to 1000 psi, held OK.

10-Aug-95 Perforated new Lower Green River pay from 9798' to 10,463' (32 intervals, 95', 190 holes).

14-Aug-95 Acidized 9798-10,463' with 9500 gallons 15% HCL.

15-Aug-95 Swab tested.

17-Aug-95 Finished running hydraulic pumping equipment. RD pulling unit.

| | | | |
|---|----------------------|-------|---------------------------|
| 14. I hereby certify that the foregoing is true and correct | | | |
| Signed | <u>Jess Dullinig</u> | Title | <u>Petroleum Engineer</u> |
| | | Date | <u>23-Aug-95</u> |
| (This space of Federal or State office use.) | | | |
| Approved by | _____ | Title | _____ |
| Conditions of approval, if any: | | Date | <u>3/14/96</u> |

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEBORAH THOMAS
PENNZOIL COMPANY
PO BOX 2967 28TH FL
HOUSTON TX 77252-2967

UTAH ACCOUNT NUMBER: N0705

REPORT PERIOD (MONTH/YEAR): 6 / 97

AMENDED REPORT ☐ (Highlight Changes)

| Well Name API Number Entity Location | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|---|-------------------|----------------|--------------|-------------------------|-----------|------------|
| | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| MEAGHER TRIBAL 1-9B2 4301330325 01816 02S 02W 9 | GR-WS | | | Fee/9C-000125 | (11-1-96) | |
| GOODRICH 1-18B2 4301330397 01871 02S 02W 18 | GR-WS | | | Fee/9C-000131 | (1-1-97) | |
| TIMOTHY 1-08B1E 4304730215 01910 02S 01E 8 | GR-WS | | | Fee/9C-000141 | (1-1-97) | |
| LAMICQ 2-6B1 4301330809 02301 02S 01W 6 | GR-WS | | | | | |
| MARGUERITE 2-8B2 4301330807 02303 02S 02W 8 | GR-WS | | | | | |
| MCLEPRANG 2-31A1 4301330836 02417 01S 01W 31 | GR-WS | | | Fee/96-000063 | (1-1-97) | |
| PBELL UTE ST 1-7B1 4301330236 05295 02S 01W 7 | GR-WS | | | | | |
| CAMPBELL UTE 1-12B2 4301330237 05300 02S 02W 12 | GR-WS | | | | | |
| EVANS UTE 1-17B3 4301330274 05335 02S 03W 17 | GR-WS | | | | | |
| FORTUNE UTE FED 1-11C5 4301330402 05340 03S 05W 11 | GR-WS | | | 1420H622390 / 9C-000156 | (11-1-96) | |
| FRESTON ST 1-8B1 4301330294 05345 02S 01W 8 | GR-WS | | | | | |
| HAMBLIN 2-26-A2 4301330903 05361 01S 02W 26 | GR-WS | | | | | |
| J ROBERTSN UTE 1-1B1 4304730174 05370 02S 01W 1 | GR-WS | | | Fee/9C-000130 | (1-1-97) | |
| TOTALS | | | | | | |

REMARKS:

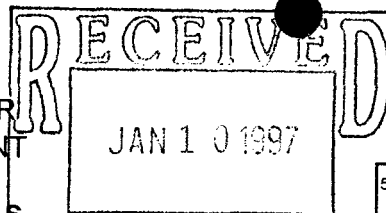
I hereby certify that this report is true and complete to the best of my knowledge.

Date:

Signature:

Telephone Number:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Pennzoil Company

3. Address and Telephone No.

P.O. Drawer 10 Roosevelt, UT 84066 (801) 722-5128

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSW of Section 31, T1S, R1W

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

9663

8. Well Name and No.

McElprang 2-31A1

9. API Well No.

43-013-30836

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☒ Other Change of Operator

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig Title Senior Petroleum Engineer Date 8-Jan-97

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other
2. Name of Operator
BARRETT RESOURCES CORPORATION
3. Address and Telephone No.
1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1499 FSL 1060' FWL
NWSW SECTION 31-T1S-R1W

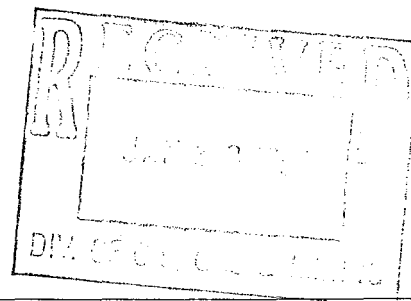
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE JANUARY 1, 1997 BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM PENNZOIL COMPANY.



14. I hereby certify that the foregoing is true and correct

Signed

Greg Davis

Title PRODUCTION SERVICES SUPERVISOR Date 01/21/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

memorandum

DATE:

July 28, 1997

REPLY TO
ATTN OF:

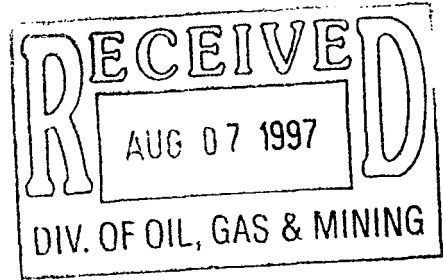
Superintendent, Uintah and Ouray Agency

SUBJECT:

Designation of Successor Operator

TO:

Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Barrett Resources will be the operator, for the following location:

OPERATOR - FROM: Pennzoil Company
TO: Barrett Resources Corp.

| CA Number | Sec/Twnshp/Rng | Legal | Acres |
|----------------------|----------------|-------|-------|
| 96-000125 | 9-T2S-R2W | All | 640.0 |
| 96-000029 | 3-T3S-R4W | All | 640.0 |
| VR49I-844678C | 30-T3S-R4W | All | 640.0 |
| 96-000063 | 31-T1S-R1W | All | 640.0 |
| 9C-000130 | 1-T2S-R1W | All | 640.0 |
| 9C-000136 | 35-T1S-R1W | All | 640.0 |
| 9C-000141 | 8-T2S-R1E | All | 640.0 |
| 9C-131 | 18-T2S-R2W | All | 640.0 |
| 9C-000156 | 11-T3S-R5W | All | 640.0 |

9C-000125

43013-30836 (2-31A1)

The enclosed instruments are approved as of the date of this letter. Barrett's Bond will be used to cover all CA operations, plugging and abandonment of wells. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 96-000063

Designation of Successor Operator for communitized area, County of Duchesne, State of Utah, being::

TOWNSHIP 1 SOUTH, RANGE 1 WEST, USB&M/SLB&M
SECTION: 31: ALL
Containing 640 acres, more or less

This indenture, dated as of the 1st day of January, 1997, by and between Barrett Resources Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective November 13, 1972, wherein Pennzoil Company is designated as Operator of the communitized area; and

WHEREAS, said Pennzoil Company has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 6101757342 (NM2545), approved on November 24, 1995.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

(FIRST PARTY)

BARRETT RESOURCES CORPORATION

By: Joseph P. Barrett
Joseph P. Barrett, Attorney-in-Fact

(SECOND PARTY)

PENNZOIL COMPANY

By: B. E. Ball
B. E. Ball, Agent and Attorney-in-Fact

By: _____

By: _____

By: _____

I hereby approve the foregoing indenture designating BARRETT RESOURCES CORP. as Operator under the Communitization Agreement for the above location, this 28 day of July, 19 97.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

EXHIBIT "A".

CA NO. 96-000063

(SECOND PARTIES CONTINUED)

Flying J Oil & Gas Inc.
333 W. Center St.
N. Salt Lake City, UT 84054

Broughton Petroleum Inc.
#13 Townhouse Court
Bellaire, TX 77401-3315

Forcenergy Inc.
2730 S W 3rd Avenue, Suite 800
Miami, FL 33129-2237

Viola Production Inc.
P. O. Box 515863
Dallas, TX 75251-5863



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

August 11, 1997

Mr. Jess Dullnig
Pennzoil Company
P.O. Drawer 10
Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following wells which are located on fee leases:

| <u>Well Name</u> | <u>Location</u> | <u>API Number</u> |
|---------------------------|-----------------|-------------------|
| Meagher Tribal 1-9B2 | 9-2S-2W | 43-013-30325 |
| Goodrich 1-18B2 | 18-2S-2W | 43-013-30397 |
| Timothy 1-08B1E | 8-2S-1E | 43-047-30215 |
| McElprang 2-31A1 | 31-1S-1W | 43-013-30836 |
| Jenks Robertson Ute 1-1B1 | 1-2S-1W | 43-047-30174 |

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

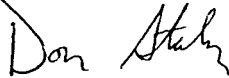
This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Pennzoil Company
Sale or Transfer of Fee Leases
August 11, 1997

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read "Don Staley". The signature is written in a cursive, slightly slanted style.

Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
J.R. Baza
Operator File

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

| | |
|---------|----------|
| Routing | |
| 1-IEP | 6-REP |
| 2-GLH | 7-KAS ✓ |
| 3-DTS ✓ | 8-SI ✓ |
| 4-VLD ✓ | 9-FILE ✓ |
| 5-JRB ✓ | |

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96 & 1-1-97 (SEE INDIVIDUAL SUNDRIES)

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202

Phone: (303)606-4259Account no. N9305

FROM: (old operator) PENNZOIL COMPANY
 (address) PO BOX 2967 28TH FL
HOUSTON TX 77252-2967

Phone: (713)546-8104Account no. N0705

WELL(S) attach additional page if needed:

| | | | | | | |
|-------------------------------|--------------------------|---------------|---------|---------|---------|--------------|
| Name: **SEE ATTACHED** | API: <u>43-013-30834</u> | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(See sundries)*
- Sec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(See sundries)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- Sec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(8-7-97)*
- Sec 6. **Cardex** file has been updated for each well listed above. *(8-7-97)*
- Sec 7. Well file labels have been updated for each well listed above. *(8-7-97)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-7-97)*
- Sec 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety #5865241 (\$80,000) "Safeco Ins. Co. of Amer."

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files. ** Upon compl. of routing!*
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date August 7, 1997. If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- Yes 1. Copies of documents have been sent on 8/11/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- Yes 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 8/11 1997, of their responsibility to notify all interest owners of this change.

FILMING

- Yes 1. All attachments to this form have been **microfilmed**. Today's date: 8.21.97.

FILING

1. Copies of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

970807 BIA Appr. 7-28-97.
970807 Trust Lands
970808 Trust Lands / ML 25432 "1-35A1" (bonding in progress?)

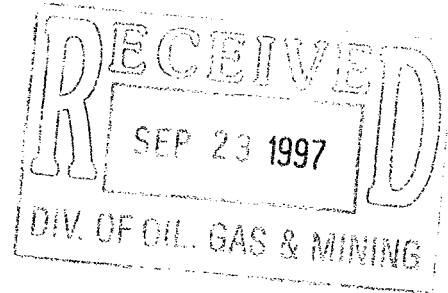
BARRETT RESOURCES CORPORATION

43-013-30836



September 19, 1997

Mr. Don Staley
Administrative Manager, Oil & Gas
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Box 145801
Salt Lake City, UT 84114-5801



Re: Notification of Sale or Transfer of
Fee Lease Interest

Dear Mr. Staley:

Reference is made to your letter dated August 11, 1997 to Mr. Jess Dullnig of Pennzoil Company. This is to advise you that Barrett Resources, as Operator of the wells listed in your letter, sent its Division Order for execution to the owners of record as furnished to us by Pennzoil Company (Medallion Exploration in the case of the Meagher Tribal 1-9B2 well) along with a letter advising each party of Barrett's acquisition of the well(s) from Pennzoil or Medallion.

If you require any further information from us regarding this matter, please advise.

Sincerely,

J. Gayle Sissons
Division Order Analyst

cc: Utah Royalty Owners Association
Box 1292
Roosevelt, UT 84066

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.: **15 16 31**

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

4301330836

10. Field and Pool, or Wildcat:

County:

State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandon

☐ Repair Casing

☐ Change of Plans

☐ Convert to Injection

☐ Fracture Treat or Acidize

☐ Multiple Completion

☐ Other _____

☐ New Construction

☐ Pull or Alter Casing

☐ Recomplete

☐ Reperforate

☐ Vent or Flare

☐ Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandon

☐ Repair Casing

☐ Change of Plans

☐ Convert to Injection

☐ Fracture Treat or Acidize

☒ Other **ANNUAL STATUS REPORT OF SHUT-IN WELLS**

☐ New Construction

☐ Pull or Alter Casing

☐ Reperforate

☐ Vent or Flare

☐ Water Shut-Off

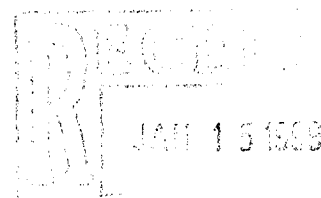
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

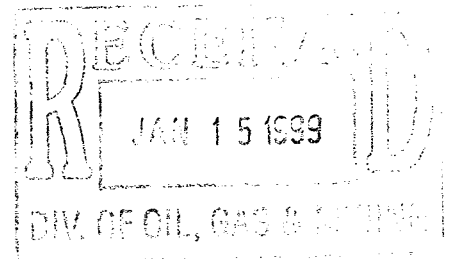
Name & Signature: *Greg Davis*

Title: **PRODUCTION SERVICES SUPVR**

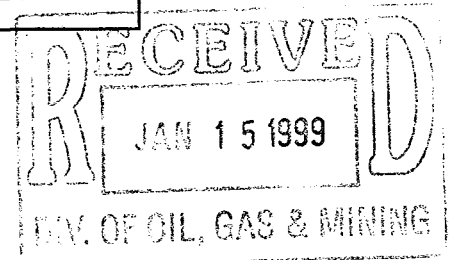
Date: **1/13/99**

(This space for Federal or State office use)

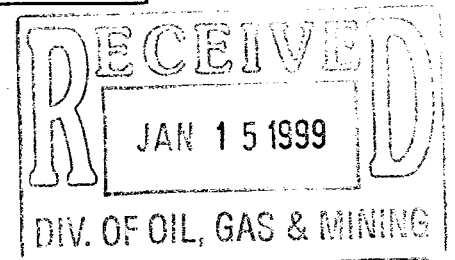
| UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998 | | | | | |
|---|-----------------|--------------|---------------|---------------------------------|--|
| WELL NAME | QTR QTR SEC-T-R | API NUMBER | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL |
| FEE 1-10B1E | SEnw 10-2S-1E | 43-047-30881 | May-89 | UNECONOMIC PRODUCTION | Under Review for P&A |
| BLEY 2X-25C7 | NESW 25-3S-7W | 43-013-31083 | na | NEVER PRODUCED | Under Review for P&A |
| SMITH 2X-23C7 | NENE 23-3S-7W | 43-013-31634 | na | NEVER PRODUCED | Under Review for P&A |
| ANDERSON 1-28A2 | NWSE 28-1S-2W | 43-013-30150 | Jul-83 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| BLANCHARD 1-3A2 | NWSE 3-1S-2W | 43-013-20316 | Feb-93 | UNECONOMIC PRODUCTION | Under Review for P&A |
| BLANCHARD 2-3A2 | SESW 3-1S-2W | 43-013-30008 | Feb-93 | UNECONOMIC PRODUCTION | Review recompletion opportunities when pricing improves |
| BROTHERSON 2-34B4 | NWNE 34-2S-4W | 43-013-30857 | Oct-93 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| CEDAR RIM 11 | NWNE 27-3S-6W | 43-013-30352 | Apr-96 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CEDAR RIM 12 | SWNE 28-3S-6W | 43-013-30344 | Oct-89 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CEDAR RIM 14 | SWNE 10-3S-6W | 43-013-30345 | Sep-86 | UNECONOMIC PRODUCTION | Review recompletion opportunities when pricing improves |
| CEDAR RIM 16 | SWNE 33-3S-6W | 43-013-30363 | Nov-96 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CEDAR RIM 2 | SWNE 20-3S-6W | 43-013-30019 | Aug-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CEDAR RIM 21 | SESE 10-3S-6W | 43-013-31169 | Oct-91 | UNECONOMIC PRODUCTION | Review recompletion opportunities when pricing improves |
| CEDAR RIM 5A | SESW 16-3S-6W | 43-013-31170 | Feb-96 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CEDAR RIM 8 | SWNE 22-3S-6W | 43-013-30257 | Oct-96 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| CHENEY 1-33A2 | SWNE 33-1S-2W | 43-013-30202 | May-94 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CHENEY 2-33A2 | NESE 33-1S-2W | 43-013-31042 | Dec-93 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CAMPBELL 1-12B2 | SWNE 12-2S-2W | 43-013-30237 | Dec-93 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SMITH 1-6C5 | NWNE 6-3S-5W | 43-013-30163 | Apr-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| DUCHESNE COUNTY 1-3C4 | SEnw 3-3S-4W | 43-013-30065 | Oct-96 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| DUCHESNE 1-17C4 | NWNE 17-3S-4W | 43-013-30410 | Mar-82 | UNECONOMIC PRODUCTION | Assign wellbore to Enviro-Tec, Inc. for P&A |
| JENSEN FENZEL 1-20C5 | SWNE 20-3S-5W | 43-013-30177 | Feb-86 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| HARMSTON 1-32A1 | NESW 32-1S-1W | 43-013-30224 | Mar-92 | UNECONOMIC PRODUCTION | Review recompletion opportunities when pricing improves |
| HORROCKS 1-6A1 | SEnw 6-1S-1W | 43-013-30390 | May-84 | UNECONOMIC PRODUCTION | Under Review for P&A |
| VODA 1-19C5 | SWNE 19-3S-5W | 43-013-30382 | Dec-81 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 2-21G | NWNE 21-5S-4W | 43-013-31313 | na | NEVER PRODUCED | Lease HBP; review recompl opportunities when pricing improves |



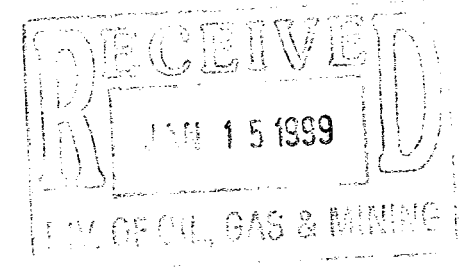
| WELL NAME | QTR QTR SEC-T-R | API NUMBER | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL |
|------------------------|-----------------|--------------|---------------|---------------------------------|--|
| JOHN 1-3B2 | NESW 3-2S-2W | 43-013-30160 | Sep-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| KENDALL 1-12A2 | SWSW 12-1S-2W | 43-013-30013 | Dec-93 | UNECONOMIC PRODUCTION | Review recompletion opportunities when pricing improves |
| LAMICQ URRUTY 1-8A2 | NWSW 8-1S-5W | 43-013-30036 | Dec-91 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| MEAGHER EST. 1-4B2 | NWSE 4-2S-2W | 43-013-30313 | Feb-93 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| MOON TRIBAL 1-30C4 | SESE 30-3S-4W | 43-013-30576 | Oct-96 | UNECONOMIC PRODUCTION | Under Review for P&A |
| MORTENSEN 2-32A2 | NWSE 32-1S-2W | 43-013-30929 | Mar-91 | UNECONOMIC PRODUCTION | Review recompletion opportunities when pricing improves |
| MYRIN RANCH 1-13B4 | NENE 13-2S-4W | 43-013-30180 | May-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| NORLING 1-9B1 | NESE 33-1S-2W | 43-013-30315 | May-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| PHILLIPS FEDERAL 1-3C5 | NENW 3-3S-5W | 43-013-30333 | Sep-93 | UNECONOMIC PRODUCTION | Under Review for P&A |
| REESE 1-10B2 | SESW 10-2S-2W | 43-013-30215 | Aug-92 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| ROBERTSON 1-29A2 | SESW 29-1S-2W | 43-013-30189 | Jun-95 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE 1-2B2 | NESW 2-2S-2W | 43-013-30225 | Jul-88 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SALERATUS WASH 1-7C5 | SWNE 7-3S-5W | 43-013-30098 | Sep-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SHISLER 1-3B1 | NWSE 3-2S-1W | 43-013-30249 | May-90 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SPRING HOLLOW 4-36Z3 | NESW 36-1N-3W | 43-013-30398 | Feb-84 | UNECONOMIC PRODUCTION | Under Review for P&A |
| STATE 1-6B1E | NWSE 6-2S-1E | 43-047-30169 | Dec-94 | UNECONOMIC PRODUCTION | Under Review for P&A |
| STATE 1-7B1E | NWSE 7-2S-1E | 43-047-30180 | Oct-96 | UNECONOMIC PRODUCTION | Under Review for P&A |
| STATE 2-35A2 | SESW 35-1S-2W | 43-013-30156 | Sep-91 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SUMMERELL EST. 1-30A1 | NWSE 30-1S-1W | 43-013-30250 | Sep-91 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| TODD 1-2B1 | NWSE 2-2S-1W | 43-047-30167 | Dec-93 | UNECONOMIC PRODUCTION | Under Review for P&A |
| URRUTY 1-34A2 | SWNE 34-1S-2W | 43-013-30149 | Sep-83 | UNECONOMIC PRODUCTION | Under Review for P&A |
| URRUTY 2-9A2 | NESW 9-1S-2W | 43-013-30046 | Apr-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE 1-2A3 | NWSE 2-1S-3W | 43-013-30409 | Jun-96 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE 1-2C5 | NWNW 2-3S-5W | 43-013-30392 | Sep-92 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE 1-20C4 | NWNE 20-3S-4W | 43-013-30170 | Oct-80 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE 1-5C5 | NWNE 5-3S-5W | 43-013-20260 | Jan-79 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE 6-7B3 | SWNE 7-2S-3W | 43-013-30211 | Sep-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 1-25C6 | SWNE 25-3S-6W | 43-013-30417 | Sep-94 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 1-3C6 | SWSE 3-3S-6W | 43-013-30415 | Sep-93 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| TRIBAL FEDERAL 1-34B6 | SWSE 34-2S-6W | 43-013-30431 | Oct-96 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| UTE TRIBAL 1-36C6 | NENE 36-3S-6W | 43-013-30422 | Oct-96 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 1-5C4 | SENE 5-3S-4W | 43-013-30532 | Aug-94 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 2-13C6 | NESW 13-3S-6W | 43-013-30530 | Sep-96 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| YACK 1-7A1 | NESW 7-1S-1W | 43-013-30018 | Nov-95 | UNECONOMIC PRODUCTION | Under Review for P&A |



| WELL NAME | QTR QTR SEC-T-R | API NUMBER | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL |
|-----------------------|-----------------|--------------|---------------|---------------------------------|--|
| UTE 1-10A3 | SENE 10-1S-3W | 43-013-30319 | Feb-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| BUZZI 1-11B2 | SENE 11-2S-2W | 43-013-30248 | May-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| SHRINE 1-10C5 | NWNE 10-3S-5W | 43-013-30393 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| EVANS UTE 1-17B3 | NWNE 17-2S-3W | 43-013-30274 | May-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| GOODRICH 1-18B2 | SENE 18-2S-2W | 43-013-30397 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| BOREN 1-24A2 | NESW 24-1S-2W | 43-013-30084 | Sep-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTAH STATE FED 1-24B1 | NWSE 24-2S-1W | 43-047-30220 | May-97 | UNECONOMIC PRODUCTION | Review recompl opportunities when pricing improves |
| HAMBLIN 1-26A2 | NESW 26-1S-2W | 43-013-30083 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 1-26C6 | SWNE 26-3S-6W | 43-013-30412 | Jun-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| FEDERAL 1-28E19E | SWSW 28-5S-19E | 43-047-30175 | Dec-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| DYE 1-29A1 | NWSE 29-1S-1W | 43-013-30271 | Jul-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| MCCELPRANG 1-31A1 | NWSE 31-1S-1W | 43-013-30190 | Jan-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| VODA UTE 1-4C5 | NWNE 4-3S-5W | 43-013-30283 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 1-4C6 | NWNE 4-3S-6W | 43-013-30416 | Jan-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| MURPHY 1-6C4 | SWNE 6-3S-4W | 43-013-30573 | May-97 | UNECONOMIC PRODUCTION | Review recompl opportunities when pricing improves |
| MARGUERITE 1-8B2 | NWSE 8-2S-2W | 43-013-30235 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| GARDNER 1-9B1E | NESW 9-2S-1E | 43-047-30197 | Jan-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 1-9C6 | SWNE 9-3S-6W | 43-013-30487 | Jan-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| UTE TRIBAL 10-1 | SENE 10-2S-5W | 43-013-30088 | Jul-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| UTE TRIBAL 2-11C6 | NESW 11-3S-6W | 43-013-30534 | May-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| UTE TRIBAL 2-12C6 | SWSW 12-3S-6W | 43-013-30500 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 2-23C6 | NENW 23-3S-6W | 43-013-30537 | May-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 2-2C6 | SWSW 2-3S-6W | 43-013-30531 | May-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| MCCELPRANG 2-31A1 | NWSW 31-1S-1W | 43-013-30836 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| URRUTY 2-34A2 | SWSW 34-1S-2W | 43-013-30753 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| SPRING HOLLOW 2-34Z3 | NESW 34-1N-3W | 43-013-30234 | Apr-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 2-3C6 | NENW 3-3S-6W | 43-013-30902 | Jul-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G |
| REYNOLD 2-7B1E | SENE 7-2S-1E | 43-047-31840 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 2-9C6 | SESE 9-3S-6W | 43-013-31096 | May-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| CADILLAC 3-6A1 | SWSE 6-1S-1W | 43-013-30834 | Apr-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| BASTIAN 3-7A1 | NESE 7-1S-1W | 43-013-30026 | Apr-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 3-9D5 | SENE 9-4S-5W | 43-013-20179 | Jul-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; review recompl opportunities as pricing improves |
| ANDERSON 1-A-30B1 | SWNE 30-2S-1W | 43-013-30783 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A |



| WELL NAME | QTR QTR SEC-T-R | API NUMBER | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL |
|---------------------|-----------------|--------------|---------------|---------------------------------|---|
| CEDAR RIM 13 | SENE 29-3S-6W | 43-013-30353 | Jul-97 | UNECONOMIC PRODUCTION | Under Review for P&A; BLM P&A notification rec'd 10-98 |
| CEDAR RIM 13A | SWSE 29-3S-6W | 43-013-31174 | Sep-97 | UNECONOMIC PRODUCTION | Under Review for P&A; BLM P&A notification rec'd 10-98 |
| CEDAR RIM 5 | SWNE 16-3S-3W | 43-013-30240 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CEDAR RIM 6 | SWNE 21-3S-6W | 43-013-30243 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| CEDAR RIM 6A | CSW 21-3S-6W | 43-013-31162 | May-97 | UNECONOMIC PRODUCTION | Under Review for P&A |
| UTE TRIBAL 10-21 | NWSE 21-5S-4W | 43-013-31283 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 13-22 | SWSW 22-5S-4W | 43-013-31548 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 4-22 | NWNW 22-5S-4W | 43-013-30755 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 9-23X | NESE 23-5S-5W | 43-013-30999 | Nov-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 9-4B1 | SENE 4-2S-1W | 43-013-30194 | Jul-97 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE TRIBAL 1-30C5 | SWNE 30-3S-5W | 43-013-30475 | Jul-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| UTE TRIBAL 5-1D5 | SENE 5-4S-5W | 43-013-30081 | Jun-97 | UNECONOMIC PRODUCTION | Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A |
| CEDAR RIM 17 | SWNE 32-3S-6W | 43-013-30385 | Jun-97 | UNECONOMIC PRODUCTION | Under Review for P&A; BLM P&A notification rec'd 10-98 |
| J. LAMICQ ST. 1-6B1 | SENE 6-2S-1W | 43-013-30210 | Sep-87 | UNECONOMIC PRODUCTION | Lease HBP; review recompl opportunities when pricing improves |
| UTE "G" WD-1 | SWNE 24-3S-6W | 43-013-30372 | na | SWD FAILED MIT | Under Review for P&A; EPA notification to P&A rec'd 10-98 |



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43,013,30836

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandon

☐ Repair Casing

☐ Change of Plans

☐ Convert to Injection

☐ Fracture Treat or Acidize

☐ Multiple Completion

☐ Other

☐ New Construction

☐ Pull or Alter Casing

☐ Recomplete

☐ Reperforate

☐ Vent or Flare

☐ Water Shut-Off

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandon

☐ Repair Casing

☐ Change of Plans

☐ Convert to Injection

☐ Fracture Treat or Acidize

☒ Other ANNUAL STATUS REPORT OF SHUT-IN WELLS

☐ New Construction

☐ Pull or Alter Casing

☐ Reperforate

☐ Vent or Flare

☐ Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

RECEIVED
JAN 24 2000
DIVISION OF
OIL, GAS AND MINING

13

Name & Signature:

Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

| <u>WELL NAME</u> | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | <u>REASON FOR SHUT-IN OR TA'D WELL</u> | <u>FUTURE PLANS FOR WELL</u> |
|-----------------------|------------------------|-------------------|----------------------|--|---------------------------------------|
| UTE 1-10A3 | SENE 10-1S-3W | 43-013-30319 | Feb-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| BUZZI 1-11B2 | SENW 11-2S-2W | 43-013-30248 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SHRINE 1-10C5 | NWNE 10-3S-5W | 43-013-30393 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MORTENSEN 3-32A2 | SWSW 32-1S-2W | 43-013-31872 | Dec-98 | COLLAPSED CASING | Sold to Coastal Oil & Gas Corp. 12/99 |
| GOODRICH 1-18B2 | SENW 18-2S-2W | 43-013-30397 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| BOREN 1-24A2 | NESW 24-1S-2W | 43-013-30084 | Sep-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTAH STATE FED 1-24B1 | NWSE 24-2S-1W | 43-047-30220 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| HAMBLIN 1-26A2 | NESW 26-1S-2W | 43-013-30083 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-26C6 | SWNE 26-3S-6W | 43-013-30412 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| BASTIAN 3-7A1 | NESE 7-1S-1W | 43-013-30026 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| DYE 1-29A1 | NWSE 29-1S-1W | 43-013-30271 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MCELPRANG 1-31A1 | NWSE 31-1S-1W | 43-013-30190 | Jan-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| VODA UTE 1-4C5 | NWNE 4-3S-5W | 43-013-30283 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-4C6 | NWNE 4-3S-6W | 43-013-30416 | Jan-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MARGUERITE 1-8B2 | NWSE 8-2S-2W | 43-013-30235 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-9C6 | SWNE 9-3S-6W | 43-013-30487 | Jan-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 10-1 | SENW 10-4S-5W | 43-013-30088 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-11C6 | NESW 11-3S-6W | 43-013-30534 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-12C6 | SWSW 12-3S-6W | 43-013-30500 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-23C6 | NENW 23-3S-6W | 43-013-30537 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-2C6 | SWSW 2-3S-6W | 43-013-30531 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MCELPRANG 2-31A1 | NWSW 31-1S-1W | 43-013-30836 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| URRUTY 2-34A2 | SWSW 34-1S-2W | 43-013-30753 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SPRING HOLLOW 2-34Z3 | NESW 34-1N-3W | 43-013-30234 | Apr-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-3C6 | NENW 3-3S-6W | 43-013-30902 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| REYNOLD 2-7B1E | SENE 7-2S-1E | 43-047-31840 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-9C6 | SESE 9-3S-6W | 43-013-31096 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| CADILLAC 3-6A1 | SWSE 6-1S-1W | 43-013-30834 | Apr-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| BASTIAN 3-7A1 | NESE 7-1S-1W | 43-013-30026 | Apr-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 3-9D5 | SENW 9-4S-5W | 43-013-20179 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| ANDERSON 1-A-30B1 | SWNE 30-2S-1W | 43-013-30783 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |

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**DIVISION OF
OIL, GAS AND MINING**

| <u>WELL NAME</u> | | <u>QTR QTR SEC-T-R</u> | <u>API NUMBER</u> | <u>LAST PRODUCED</u> | | <u>FUTURE PLANS FOR WELL</u> |
|---------------------|----|------------------------|-------------------|----------------------|-----------------------|--|
| CEDAR RIM 5 | | SWNE 16-3S-3W | 43-013-30240 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| CEDAR RIM 6 | | SWNE 21-3S-6W | 43-013-30243 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| CEDAR RIM 6A | | CSW 21-3S-6W | 43-013-31162 | May-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 10-21 | BC | NWSE 21-5S-4W | 43-013-31283 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE TRIBAL 13-22 | BC | SWSW 22-5S-4W | 43-013-31548 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE TRIBAL 4-22 | BC | NWNW 22-5S-4W | 43-013-30755 | Jun-97 | UNECONOMIC PRODUCTION | Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE TRIBAL 9-23X | BC | NESE 23-5S-5W | 43-013-30999 | Nov-97 | UNECONOMIC PRODUCTION | Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE TRIBAL 9-4B1 | | SENE 4-2S-1W | 43-013-30194 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-30C5 | | SWNE 30-3S-5W | 43-013-30475 | Jul-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 5-1D5 | | SENE 5-4S-5W | 43-013-30081 | Jun-97 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| J. LAMICQ ST. 1-6B1 | | SENE 6-2S-1W | 43-013-30210 | Sep-87 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |

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**DIVISION OF
OIL, GAS AND MINING**

| UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999 | | | | | | |
|---|------------------|--------------|---------------|----------------------------------|--|--|
| WELL NAME | QTR QTR SEC-T-R | API NUMBER | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL | |
| FEE 1-10B1E | SENW 10-2S-1E | 43-047-30881 | May-89 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| BLEY 2X-25C7 | NESW 25-3S-7W | 43-013-31083 | na | NEVER PROD; NO ECONOMIC RESERVES | Sold to Coastal Oil & Gas Corp. 12/99 | |
| SMITH 2X-23C7 | NENE 23-3S-7W | 43-013-31634 | na | NEVER PROD; NO ECONOMIC RESERVES | Sold to Coastal Oil & Gas Corp. 12/99 | |
| ANDERSON 1-28A2 | NWSE 28-1S-2W | 43-013-30150 | Jul-83 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| BLANCHARD 1-3A2 | NWSE 3-1S-2W | 43-013-20316 | Feb-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| BLANCHARD 2-3A2 | SESW 3-1S-2W | 43-013-30008 | Feb-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| SMITH 1-17C5 | CNE 17-3S-5W | 43-013-30188 | Nov-98 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CEDAR RIM 11 | NWNE 27-3S-6W | 43-013-30352 | Apr-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CEDAR RIM 12 | SWNE 28-3S-6W | 43-013-30344 | Oct-89 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CEDAR RIM 14 | SWNE 10-3S-6W | 43-013-30345 | Sep-86 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CEDAR RIM 16 | SWNE 33-3S-6W | 43-013-30363 | Nov-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CEDAR RIM 2 | SWNE 20-3S-6W | 43-013-30019 | Aug-92 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CEDAR RIM 21 | SESE 10-3S-6W | 43-013-31169 | Oct-91 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CEDAR RIM 5A | SESW 16-3S-6W | 43-013-31170 | Feb-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CEDAR RIM 8 | SWNE 22-3S-6W | 43-013-30257 | Oct-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CHENEY 1-33A2 | SWNE 33-1S-2W | 43-013-30202 | May-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CHENEY 2-33A2 | NESE 33-1S-2W | 43-013-31042 | Dec-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| CAMPBELL 1-12B2 | SWNE 12-2S-2W | 43-013-30237 | Dec-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| SMITH 1-6C5 | NWNE 6-3S-5W | 43-013-30163 | Apr-92 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| DUCHESNE COUNTY 1-3C4 | SENW 3-3S-4W | 43-013-30065 | Oct-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| DUCHESNE 1-17C4 | NWNE 17-3S-4W | 43-013-30410 | Mar-82 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| JENSEN FENZEL 1-20C5 | SWNE 20-3S-5W | 43-013-30177 | Feb-86 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| ESTHER ARHI 1-5B1E | NWSW 5-2S-1E | 43-047-30205 | Mar-98 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| HORROCKS 1-6A1 | SENW 6-1S-1W | 43-013-30390 | May-84 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| VODA 1-19C5 | SWNE 19-3S-5W | 43-013-30382 | Dec-81 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 | |
| UTE TRIBAL 2-21G | BC NWNE 21-5S-4W | 43-013-31313 | na | NEVER PROD; NO ECONOMIC RESERVES | Lease HBP; reviewing utility of wellbore in pending waterflood operation | |

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DIVISION OF
OIL, GAS AND MINING

| WELL NAME | QTR QTR SEC-T-R | API NUMBER | LAST PRODUCED | REASON FOR SHUT-IN OR TA'D WELL | FUTURE PLANS FOR WELL |
|------------------------|------------------|--------------|---------------|---------------------------------|--|
| JOHN 1-3B2 | NESW 3-2S-2W | 43-013-30160 | Sep-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| KENDALL 1-12A2 | SWSW 12-1S-2W | 43-013-30013 | Dec-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| LAMICQ URRUTY 1-8A2 | NWSW 8-1S-5W | 43-013-30036 | Dec-91 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MEAGHER EST. 1-4B2 | NWSE 4-2S-2W | 43-013-30313 | Feb-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MOON TRIBAL 1-30C4 | SESE 30-3S-4W | 43-013-30576 | Oct-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MORTENSEN 2-32A2 | NWSE 32-1S-2W | 43-013-30929 | Mar-91 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| MYRIN RANCH 1-13B4 | NENE 13-2S-4W | 43-013-30180 | May-92 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| NORLING 1-9B1 | NESE 33-1S-2W | 43-013-30315 | May-92 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| PHILLIPS FEDERAL 1-3C5 | NENW 3-3S-5W | 43-013-30333 | Sep-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| REESE 1-10B2 | SESW 10-2S-2W | 43-013-30215 | Aug-92 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| ROBERTSON 1-29A2 | SESW 29-1S-2W | 43-013-30189 | Jun-95 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE 1-2B2 | NESW 2-2S-2W | 43-013-30225 | Jul-88 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SALERATUS WASH 1-7C5 | SWNE 7-3S-5W | 43-013-30098 | Sep-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SHISLER 1-3B1 | NWSE 3-2S-1W | 43-013-30249 | May-90 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SPRING HOLLOW 4-36Z3 | NESW 36-1N-3W | 43-013-30398 | Feb-84 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| STATE 1-6B1E | NWSE 6-2S-1E | 43-047-30169 | Dec-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| STATE 1-7B1E | NWSE 7-2S-1E | 43-047-30180 | Oct-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| STATE 2-35A2 | SESW 35-1S-2W | 43-013-30156 | Sep-91 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| SUMMERELL EST. 1-30A1 | NWSE 30-1S-1W | 43-013-30250 | Sep-91 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| TODD 1-2B1 | NWSE 2-2S-1W | 43-047-30167 | Dec-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-26 | BC NENE 26-5S-5W | 43-013-31912 | N/A | | Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| URRUTY 2-9A2 | NESW 9-1S-2W | 43-013-30046 | Apr-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE 1-2A3 | NWSE 2-1S-3W | 43-013-30409 | Jun-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE 1-2C5 | NWNW 2-3S-5W | 43-013-30392 | Sep-92 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 15-16 | BC SWSE 16-5S-4W | 43-013-31648 | Nov-98 | | Lease HBP; reviewing utility of wellbore in pending waterflood operation |
| UTE 1-5C5 | NWNE 5-3S-5W | 43-013-20260 | Jan-79 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE 6-7B3 | SWNE 7-2S-3W | 43-013-30211 | Sep-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-25C6 | SWNE 25-3S-6W | 43-013-30417 | Sep-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-3C6 | SWSE 3-3S-6W | 43-013-30415 | Sep-93 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| TRIBAL FEDERAL 1-34B6 | SWSE 34-2S-6W | 43-013-30431 | Oct-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-36C6 | NENE 36-3S-6W | 43-013-30422 | Oct-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 1-5C4 | SENE 5-3S-4W | 43-013-30532 | Aug-94 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| UTE TRIBAL 2-13C6 | NESW 13-3S-6W | 43-013-30530 | Sep-96 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |
| YACK 1-7A1 | NESW 7-1S-1W | 43-013-30018 | Nov-95 | UNECONOMIC PRODUCTION | Sold to Coastal Oil & Gas Corp. 12/99 |

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**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U38531

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

CA 96-63

8. Well Name and No.
McElprang 2-31A1

9. API Well No.

43-013-30836-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne

Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Change Of

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

Operator

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM Bond coverage is provided by U605382-9.

Utah State bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

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JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date 12/28/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

memorandum

DATE: February 22, 2000

REPLY TO
ATTN OF: Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT: Approved Communitization Agreements

TO: Bureau of Land Management, Utah State Office
Attn: Theresa Thompson

Transmitted herewith for your records is an approved Designation of Successor for Communitization Agreements for the following locations:

| CA No. | Sec-T-R | Legal | Acres |
|--------------|----------|-------|--------|
| 9C-000145 | 03-2S-1E | All | 652.98 |
| 9C-000129 | 05-2S-1E | All | 648.10 |
| 9C-000141 | 08-2S-1E | All | 640.0 |
| 96-000063 | 31-1S-1W | All | 642.16 |
| 9C-000136 | 35-1S-1W | All | 640.00 |
| 9C-000130 | 01-2S-1W | All | 640.38 |
| 9C-000125 | 09-2S-2W | All | 640.0 |
| 9C-000131 | 18-2S-2W | All | 627.44 |
| 96-000092 | 13-2S-3W | All | 640.00 |
| VR49I-84678C | 30-3S-4W | All | 648.95 |
| UTU76235 | 04-3S-5W | All | 636.32 |
| 9C-000156 | 11-3S-5W | All | 640.0 |
| UTU75538 | 16-3S-6W | All | 640.0 |
| 96-000110 | 21-3S-6W | All | 640.0 |
| 96-000089 | 22-3S-6W | All | 640.0 |

The enclosed instruments are approved on February 9, 2000.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

If you have any questions, please contact this office.

Charles H. Cameron

cc: BLM, Vernal, UT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*

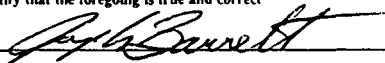
(Other information on reverse side)

| SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small> | | 5. LEASE DESIGNATION AND SERIAL NO. <p align="center">9663</p> | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|--|--|------------------------|--|--|---|---|---|---|--|---|--|---|-----------------------------------|--|---------------------------------------|--------------------------------------|---------------------------------------|--|--|----------------------------------|--|--|--|--|
| 1. OIL OR GAS WELL? Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME <p align="center">UTE TRIBE</p> | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. NAME OF OPERATOR <p align="center">BARRETT RESOURCES CORPORATION</p> | | 7. UNIT AGREEMENT NAME | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. ADDRESS OF OPERATOR <p align="center">1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202</p> | | 8. FARM OR LEASE NAME <p align="center">MCELPRANG</p> | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1499 FSL 1060 FWL NWSW SECTION 31-T1S-R1W API# 43-013-30836 | | 9. WELL NO. <p align="center">2-31A1</p> | | | | | | | | | | | | | | | | | | | | | | | | |
| 14. PERMIT NO. | | 10. FIELD AND POOL, OR WILDCAT <p align="center">BLUEBELL</p> | | | | | | | | | | | | | | | | | | | | | | | | |
| 15. ELEVATIONS (Show whether DF, RT, GR, ETC.) <p align="center">5427' KB</p> | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p align="center">NWSW 31 IS 1W DUCESNE, UTAH</p> | | | | | | | | | | | | | | | | | | | | | | | | |
| 16. 1-IC6 UTE TRIBAL Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data <table style="width:100%; border: none;"> <tr> <th align="left" colspan="2">NOTICE OF INTENTION TO :</th> <th align="left" colspan="2">SUBSEQUENT REPORT OF :</th> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) PROGRESS REPORT <input type="checkbox"/></td> <td></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> <td align="center" colspan="2"><small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small></td> </tr> </table> | | NOTICE OF INTENTION TO : | | SUBSEQUENT REPORT OF : | | TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> | FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> | SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> | REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) PROGRESS REPORT <input type="checkbox"/> | | (Other) <input type="checkbox"/> | | <small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small> | | 12. COUNTY OR PARISH <p align="center">DUCESNE</p> |
| NOTICE OF INTENTION TO : | | SUBSEQUENT REPORT OF : | | | | | | | | | | | | | | | | | | | | | | | | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | | |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | | |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | | |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) PROGRESS REPORT <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | | | |
| (Other) <input type="checkbox"/> | | <small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small> | | | | | | | | | | | | | | | | | | | | | | | | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* | | 13. STATE <p align="center">UTAH</p> | | | | | | | | | | | | | | | | | | | | | | | | |

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operationship of the referenced well to the Coastal Oil and Gas Corporation.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE SENIOR VICE PRESIDENT, LAND

DATE

12-28-99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

ROUTING:

| | |
|---------|---------|
| ██████ | 4-KAS ✓ |
| 2-CDW ✓ | 5-SJ |
| 3-JLT | 6-FILE |

Designation of Agent

Merger

TO:(New Operator) COASTAL OIL & GAS CORP
Address: P. O. BOX 1148
VERNAL, UT 84078
Phone: 1-(435)-781-7023
Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP
Address: 1515 ARAPAHOE ST.
TOWER 3, # 1000
DENVER, CO 80202
Phone: 1-(303)-572-3900
Account No. N9305

WELL(S): CA Nos. 96-63 or _____ **Unit**

| | | | | | | |
|-------------------------------|--------------------------|---------------------|-------------|--------------|--------------|-------------------|
| Name: <u>McELPRANG 1-31A1</u> | API: <u>43-013-30190</u> | Entity: <u>5425</u> | <u>S 31</u> | <u>T 01S</u> | <u>R 01W</u> | Lease: <u>FEE</u> |
| Name: <u>McELPRANG 2-31A1</u> | API: <u>43-013-30836</u> | Entity: <u>2417</u> | <u>S 31</u> | <u>T 01S</u> | <u>R 01W</u> | Lease: <u>FEE</u> |
| Name: _____ | API: _____ | Entity: _____ | <u>S</u> | <u>T</u> | <u>R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | <u>S</u> | <u>T</u> | <u>R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | <u>S</u> | <u>T</u> | <u>R</u> | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | <u>S</u> | <u>T</u> | <u>R</u> | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-10-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 7-31-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes**/No If yes, the company file number is 049324. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- YES 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on 2-9-00.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

| | | | |
|--|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
|--|---|--|--|

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

| | | |
|----------|--|---------|
| 1. GLH | | 4-KAS ✓ |
| 2. CDW ✓ | | 5-LP ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |
| |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |
| |

CA No.**Unit:****WELL(S)**

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|----------------------------------|--------------|-----------|-------------|------------|-----------|-------------|
| WILKERSON 1-20Z1 | 43-013-30942 | 10230 | 20-01N-01W | FEE | OW | S |
| JENSEN 1-29Z1 | 43-013-30725 | 9110 | 29-01N-01W | FEE | OW | P |
| OBERHANSKY 2-31Z1 | 43-013-30970 | 9725 | 31-01N-01W | FEE | OW | P |
| DYE 1-25Z2 | 43-013-30659 | 9111 | 25-01N-02W | FEE | OW | P |
| HORROCKS FEE 1-3A1 | 43-013-30171 | 9139 | 03-01S-01W | FEE | OW | S |
| HORROCKS 2-4A1 | 43-013-30954 | 9855 | 04-01S-01W | FEE | OW | P |
| T HORROCKS 1-6A1 | 43-013-30390 | 5790 | 06-01S-01W | FEE | OW | S |
| CADILLAC 3-6A1 | 43-013-30834 | 8439 | 06-01S-01W | FEE | OW | S |
| JOSEPH YACK U 1-7A1 | 43-013-30018 | 5795 | 07-01S-01W | FEE | OW | S |
| CURTIS BASTIAN 1 (3-7D) | 43-013-30026 | 5800 | 07-01S-01W | FEE | OW | S |
| CHASEL 2-17A1 | 43-013-30732 | 9112 | 17-01S-01W | FEE | OW | P |
| POWELL FEE 2-19K | 43-013-31149 | 8303 | 19-01S-01W | FEE | OW | P |
| E J ASAY FEE 1 | 43-013-30102 | 8304 | 20-01S-01W | FEE | OW | P |
| HORROCKS 2-V | 43-013-30833 | 8301 | 20-01S-01W | FEE | OW | P |
| LAWSON 1-28A1 | 43-013-30358 | 1901 | 28-01S-01W | FEE | OW | P |
| RG DYE U 1-29A1 (CA 96-109) | 43-013-30271 | 5815 | 29-01S-01W | FEE | OW | S |
| SUMMARELL E U 1-30A1 (CA NW-625) | 43-013-30250 | 5820 | 30-01S-01W | FEE | OW | S |
| MCELPRANG 2-31A1 | 43-013-30836 | 2417 | 31-01S-01W | FEE | OW | S |
| LEBEAU 1-34A1 | 43-013-30590 | 1440 | 34-01S-01W | FEE | OW | P |
| CHASEL MILLER 2-1A2 | 43-013-30360 | 5830 | 01-01S-02W | FEE | OW | P |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/25/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/25/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/25/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1099 18TH ST., SUITE 1900 CITY DENVER STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1499' FSL, 1060' FWL | | 8. WELL NAME and NUMBER: MCELPRANG 2-31A1 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 31 1S 1W | | 9. API NUMBER: 4301330836 |
| COUNTY: DUCHESNE | | 10. FIELD AND POOL, OR WILDCAT: BLUEBELL |
| STATE: UTAH | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input checked="" type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE WELL. PLEASE SEE ATTACHED PROCEDURE.

COPY SENT TO OPERATOR
Date: 11/29/07
Initials: VS

| | |
|---------------------------------|------------------------------|
| NAME (PLEASE PRINT) RHONDA EDDS | TITLE SR. REGULATORY ANALYST |
| SIGNATURE <i>Rhonda Edds</i> | DATE 11/9/2007 |

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/29/07
BY: *[Signature]* (See Instructions on Reverse Side)
* See Conditions of Approval (Attached)

(5/2000)

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NOV 13 2007

DIV. OF OIL, GAS & MINING



PLUG AND ABANDONMENT PROGNOSIS

MC ELPRANG 2-31A1
API #: 4301330836
SEC 31-T1S-R1W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 5,405' KB 5,427'
FORMATION TOPS: GREEN RIVER TN1 7,255', TGR3 @ 9,204'; WASATCH @ 10,353'
BHT 164 DEG F @ 11,500'
TOTAL DEPTH: 13,500'
PBTD: 13,439'
HOLE/CASING SIZES:

| | |
|--------------|--|
| 12-1/4" hole | 9 5/8" 36# K-55 @ 2525' with 900 SXS cement |
| 8-3/4" hole | 7" 26# N-80, P-110 @ 10,497' with 700 SXS cement |
| | TOC @ 6,250' 4/86 |
| 6" hole | 5" 18# P-110 @ 13,498' with 640 SXS |
| | 5" 18# P-110 TOL @ 10,209' |

PERFS: 8/95 9,798-10,463'

PACKERS & PLUGS:
NONE

WELL HAS BEEN REPORTED AS SHUT IN SINCE 7/1997.

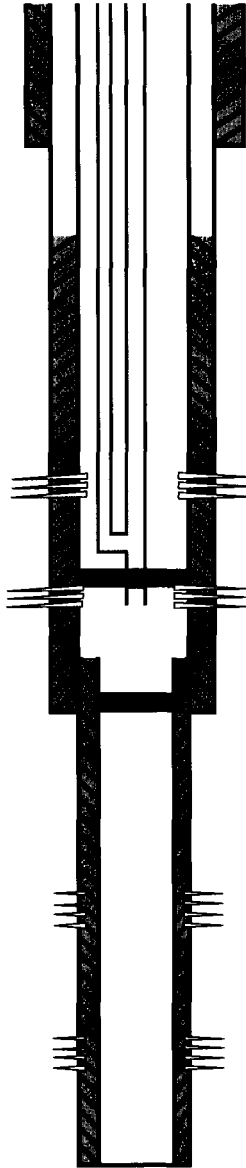
CEMENT DESIGN: Class G Cement, 15.8 PPG, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

3. TOOH w/ 293 JTS 2 3/8" N-80 DSS sidestring. Release TAC @ 9305' and tally out of well w/ 2 7/8" N-80 DSS TBG. EOT @ 9523' 8/95.
4. TIH w/ 7" CICR to 9,275'.
5. Plug #1-Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
6. Plug #2. Spot 100' stabilizer plug 6,275-6,175' w/ 20 SX class G cement (2% CC optional). WOC and tag plug.
7. Plug #3. Spot 100' stabilizer plug 4,000-3,900' w/ 20 SX Class G cement (2% CC optional). WOC and tag plug.
8. Free point 7" casing @ 2,575' and lay down. TIH w/ TBG to 50' inside 7" stub.
9. Plug #5, spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug. TOOH.
10. TIH w/ 9 5/8" scrapper to 1,050'.
11. Plug #6. TIH w/ 9 5/8" CICR to 1,000' and spot 10 SX on top.
12. Plug #7, TIH to 100' and spot 40 SX class G surface plug. Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
14. Restore location.

SEC 31 T1S, R1W
 DUCHESNE COUNTY
 API #4301330836
 GL 5405'
 KB 5427'



SURFACE 9 5/8" 36 K-55 900 SX 2525'

| HOLE SIZE | PIPE SIZE | WEIGHT | GRADE | SET DEPTH |
|-----------|-----------|--------|-----------|---------------|
| 12 1/4" | 9 5/8" | 36 | K-55 | 900 SX 2525' |
| 8 3/4" | 7" | 26# | N80, P110 | 700 SX 10497' |
| TOL | 5" | 18# | P110 | 10209' |
| 6" | 5" | 18# | P110 | 640 SX 13498' |

TOC @ 6250' CBL 4/86

GRTN1 7255''

TGR3 9204'

PERFS 9323'-9660' SQ 700 SX 1/92

TAC @ 9305' EOT @ 9523.3'
 PERFS 9798'-10463' 8/95

TOL 5" 18# P110 10209'
 INTERMEDIATE 7" 26# N80, P110 700 SX 10497'
 LINER LAP LEAK AJ 8/95
 5" CIBP @ 10485' 8/95

WASATCH @ 10353'

PERFS 10507'-13218' 1/92

PERFS 10534'-13398' 3/84

PBTD 13439' 2/84
 LINER 5" 18# P110 640 SX 13498'
 TD 13500'

BMSGW 1327'
 BHT 164' @ 11500'

NOTE: NOT TO SCALE

2 7/8" TBG DETAIL 8/95:

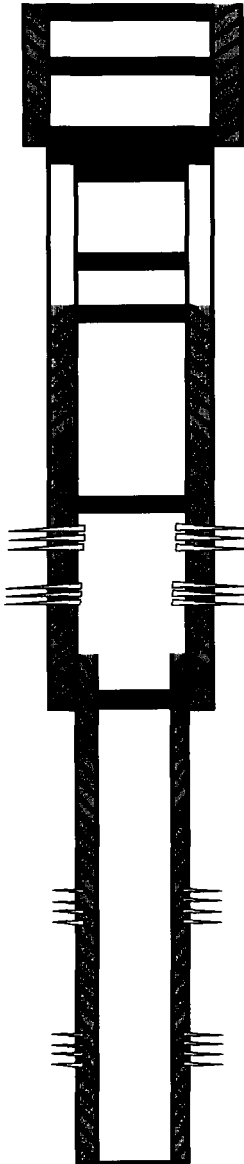
SIDESTRING:

HANGER, XO
 253 JOINTS 2 7/8" N-80 DSS, XO 7936'
 42 JOINTS 2 7/8" N-80 NULOC 1301'
 GUBERSON PL-1 CAVITY
 1 JOINT
 TAC @ 9305'
 3 JOINTS 2 7/8" N-80 NULOC
 SIDE SUB
 4 JOINTS 2 7/8" N-80 NULOC W/ 10' PERFS
 EOT @ 9523.30'

HANGER, XO
 293 JOINTS 2 3/8" N-80 DSS
 XO
 2 PUPS
 9269'

WELL NAME: MC ELPRANG 2-31A1
PROPOSED P&A

SEC 31 T1S, R1W
DUCHESNE COUNTY
API #4301330836
GL 5405'
KB 5427'



PLUG #6 @ 100'-SURFACE W/ 40 SX CLASS G

PLUG #5 - 9 5/8" CICR @ 1000' W/ 10 SX

SURFACE 9 5/8" 36 K-55 900 SX 2525'
PLUG #4 2625'-2475' W/ 50 SX CLASS G

PLUG #3 4000'-3900' W/ 20 SX CLASS G

TOC @ 6250' CBL 4/86
PLUG #2 6275'-6175' W/ 20 SX CLASS G
GRTN1 7255"

TGR3 9204'
PLUG #1 - 7" CICR @ 9275' W/ 40 SX CLASS G INTO & 10 ON TOP
PERFS 9323'-9660' SQ 700 SX 1/92

PERFS 9798'-10463' 8/95

TOL 5" 18# P110 10209'
INTERMEDIATE 7" 26# N80, P110 700 SX 10497'
LINER LAP LEAK AJ 8/95
WASATCH @ 10353'
5" CIBP @ 10485' 8/95

PERFS 10507'-13218' 1/92

PERFS 10534'-13398' 3/84

PBTD 13439' 2/84
LINER 5" 18# P110 640 SX 13498'
TD 13500'

| HOLE SIZE | PIPE SIZE | WEIGHT | GRADE | SET DEPTH |
|-----------|-----------|--------|-----------|---------------|
| 12 1/4" | 9 5/8" | 36 | K-55 | 900 SX 2525' |
| 8 3/4" | 7" | 26# | N80, P110 | 700 SX 10497' |
| TOL | 5" | 18# | P110 | 10209' |
| 6" | 5" | 18# | P110 | 640 SX 13498' |

| PERFORATIONS | | | |
|--------------|---------------|--------------|------|
| PERFS | 10534'-13398' | | 3/84 |
| 7" CIBP | 10200' | REMOVED 1/92 | 6/85 |
| PERFS | 9432'-9642' | | 6/85 |
| PERFS | 9323'-9660' | | 9/85 |
| SQ PERFS | 9323'-9660' | 750 SX | 1/92 |
| PERFS | 10507'-13218' | | 1/92 |
| 5" CIBP | 10485' | | 8/95 |
| PERFS | 9798'-10463' | | 8/95 |
| OPEN PERFS | 9798'-10463' | | |

BMSGW 1327'
BHT 164' @ 11500'

NOTE: NOT TO SCALE

2 7/8" TBG DETAIL 8/95:

SIDESTRING:

HANGER, XO
253 JOINTS 2 7/8" N-80 DSS, XO 7936'
42 JOINTS 2 7/8" N-80 NULOC 1301'
GUIBERSON PL-1 CAVITY
1 JOINT
TAC @ 9305'
3 JOINTS 2 7/8" N-80 NULOC
SIDE SUB
4 JOINTS 2 7/8" N-80 NULOC W/ 10' PERFS
EOT @ 9523.30'

HANGER, XO
293 JOINTS 2 3/8" N-80 DSS
XO
2 PUPS
9269'



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: McElprang 2-31A1
API Number: 43-013-30836
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated November 9, 2007,
received by DOGM on November 13, 2007.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
3. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

November 29, 2007

Date



11/29/2007

Wellbore Diagram

r263

API Well No: 43-013-30836-00-00 **Permit No:**

Well Name/No: MCELPRANG 2-31A1

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 31 T: 1S R: 1W Spot: NWSW

Coordinates: X: 581190 Y: 4466782

Field Name: BLUEBELL

County Name: DUCHESNE

String Information

| String | Bottom (ft sub) | Diameter (inches) | Weight (lb/ft) | Length (ft) | Capacity (f/cf) |
|--------|--------------------|----------------------|-------------------|----------------|--------------------|
| HOL1 | 2525 | 12.25 | | | |
| SURF | 2525 | 9.625 | 36 | | 2.304 |
| HOL2 | 10497 | 8.75 (20%) | | | 1.663 |
| II | 10497 | 7 | 26 | | 4.567 |
| HOL3 | 13500 | 6 | | | |
| LI | 13498 | 5 | 18 | | 10.028 |

Plug into (step #12)
 $(400\pi)(1.15)(2.301) = 106$ ✓ o.k.

$$\frac{R_{os} \# 5(\text{step} \# 11)}{(10\%) (1.15) (2304)} = 26' \text{ v.o.c.}$$

Step 4 (Step 4)

Surface: 9.625 in. @ 2525 ft.

Hole: 12.25 in. @ 2525 ft.

$$5 \text{ ft} \times 50' / 1.5 \times (4.47) = 105 \text{ ft}$$

14. $\Rightarrow 91/11 \Rightarrow 8.2727 \dots$ 265x

$\frac{0.4}{9\%} \rightarrow 50' (1.5) (1.663) = 265\text{K}$
 $\rightarrow 37' \rightarrow \text{OK. Tag @ } 2475' \text{ min.}$
 Cement Information

Cement Information

| String | BOC (ft sub) | TOC (ft sub) | Class | Sacks |
|--------|-----------------|-----------------|-------|-------|
| II | 10497 | 6250 | UK | 700 |
| LI | 13498 | 10209 | UK | 640 |

Play #3 (step #7)

$$205k \rightarrow 105^1 \checkmark \text{ ok}$$

Plug #2 (step #6)

$$(20x)(1.5)(4.567) = 105'_{\text{v.o.k.}}$$

Perforation Information

| Top (ft sub) | Bottom (ft sub) | Shts/Ft | No Shts | Dt Squeeze |
|-----------------|--------------------|---------|---------|------------|
| 10507 | 13398 | | | |
| 9323 | 9660 | | | |
| 9798 | 10463 | | | |

Plug # 1 (step # 5)

Below $-(400)(1.15)(4.567) = 210$
 $\text{BOL}_{\text{net}} = 9485'$

Above $(10\%) (1.5) (4.567) = 52'$

Liner from 13498 ft. to 10209 ft.

Cement from 10497 ft. to 6250 ft.

Intermediate: 7 in. @ 10497 ft. Intersection

Hole: 8.75 in. @ 10497 ft.

$$(305\text{ ft}) \times (1.15) \times (4.567) = 157'$$

Formation Information

| Formation | Depth |
|-----------|------------|
| GRRV | 5900 |
| GRRVL | 9204 |
| WSTC | 10488 |
| Binsw | ± 1200 |

Hole: 6 in. @ 13500 ft.

TD: 13500 **TVD:**

PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1499' FSL, 1060' FWL | | 8. WELL NAME and NUMBER: MC ELPRANG 2-31 A1 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 31 1S 1W | | 9. API NUMBER: 4301330836 |
| COUNTY: DUCHESNE | | 10. FIELD AND POOL, OR WILDCAT: BLUEBELL |
| STATE: UTAH | | |

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON | |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> CHANGE TUBING | <input checked="" type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/7/2008 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ | |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

PLUG #1: SET CICR @ 9279' W/ 40 SX CLASS G CMT. TOC 9225'.
PLUG #2: @6270' PUMP 25 SX CLASS G CMT TO 6136' CALC. COULD NOT TAG REST @ 5428. PUMP 25 SX CLASS G CMT FROM 5423'-4850'. WENT ON VAC.
PLUG #3: 7"CICR @ 4850' W/ 20 SX CLASS G CMT ON TOP TO 4740' CALC.
PLUG #4: PUMP 25 SX CLASS G CMT FROM 3793'-3659' TAG.
PLUG #5: PUMP 55 SX CLASS G CMT FROM 2570'-2430' TAG.
PLUG #6: 9 5/8" CICR @ 1003' W/ 10 SX CLASS G CMT TO 977' CALC.
PLUG #7: PUMP 50 SX CLASS G CMT FROM 100'-SURFACE.

CUT OFF WELLHEAD & WELD ON INFO PLATE. PLUGGING WITNESSED BY DENNIS INGRAM, DOGM. WELL P&A 2/7/08.

| | |
|--------------------------------|--------------------------|
| NAME (PLEASE PRINT) LAURA WILT | TITLE REGULATORY ANALYST |
| SIGNATURE <i>Laura Wilt</i> | DATE 3/20/2008 |

(This space for State use only)

RECEIVED
APR 08 2008
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

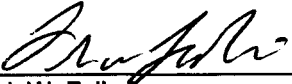
| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases |
| 2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached | | 8. WELL NAME and NUMBER: See Attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: |
| COUNTY: | | 10. FIELD AND POOL, OR WILDCAT: See Attached |
| STATE: UTAH | | |

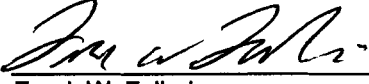
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <u>Name/Operator</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Maria S. Gomez</u> | TITLE <u>Principal Regulatory Analyst</u> |
| SIGNATURE <u>Maria S. Gomez</u> | DATE <u>6/22/2012</u> |

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

| Well Name | Sec | TWP | RNG | API Number | Entity | Lease Type | Well Type | Well Status | Conf |
|-------------------------|-----|------|------|------------|--------|----------------|-----------|-------------|------|
| DWR 3-17C6 | 17 | 030S | 060W | 4301350070 | | 14204621118 | OW | APD | C |
| LAKEWOOD ESTATES 3-33C6 | 33 | 030S | 060W | 4301350127 | | 1420H621328 | OW | APD | C |
| YOUNG 3-15A3 | 15 | 010S | 030W | 4301350122 | | FEE | OW | APD | C |
| WHITING 4-1A2 | 01 | 010S | 020W | 4301350424 | | Fee | OW | APD | C |
| EL PASO 4-34A4 | 34 | 010S | 040W | 4301350720 | | Fee | OW | APD | C |
| YOUNG 2-2B1 | 02 | 020S | 010W | 4304751180 | | FEE | OW | APD | C |
| LAKE FORK RANCH 3-10B4 | 10 | 020S | 040W | 4301350712 | 18221 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-26B4 | 26 | 020S | 040W | 4301350714 | 18432 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-24B4 | 24 | 020S | 040W | 4301350717 | 18315 | Fee | OW | DRL | C |
| Cook 4-14B3 | 14 | 020S | 030W | 4301351162 | 18449 | Fee | OW | DRL | C |
| Peterson 4-22C6 | 22 | 030S | 060W | 4301351163 | 18518 | Fee | OW | DRL | C |
| Lake Fork Ranch 4-14B4 | 14 | 020S | 040W | 4301351240 | 99999 | Fee | OW | DRL | C |
| Melesco 4-20C6 | 20 | 030S | 060W | 4301351241 | 99999 | Fee | OW | DRL | C |
| Peck 3-13B5 | 13 | 020S | 050W | 4301351364 | 99999 | Fee | OW | DRL | C |
| Jensen 2-9C4 | 09 | 030S | 040W | 4301351375 | 99999 | Fee | OW | DRL | C |
| El Paso 3-5C4 | 05 | 030S | 040W | 4301351376 | 18563 | Fee | OW | DRL | C |
| ULT 6-31 | 31 | 030S | 020E | 4304740033 | | FEE | OW | LA | |
| OBERHANSKY 2-2A1 | 02 | 010S | 010W | 4304740164 | | FEE | OW | LA | |
| DWR 3-15C6 | 15 | 030S | 060W | 4301351433 | | 14-20-H62-4724 | OW | NEW | C |
| Lake Fork Ranch 5-23B4 | 23 | 020S | 040W | 4301350739 | | Fee | OW | NEW | |
| Duchesne Land 4-10C5 | 10 | 030S | 050W | 4301351262 | | Fee | OW | NEW | C |
| Cabinland 4-9B3 | 09 | 020S | 030W | 4301351374 | | Fee | OW | NEW | C |
| Layton 4-2B3 | 02 | 020S | 030W | 4301351389 | | Fee | OW | NEW | C |
| Golinski 4-24B5 | 24 | 020S | 050W | 4301351404 | | Fee | OW | NEW | C |
| Alba 1-21C4 | 21 | 030S | 040W | 4301351460 | | Fee | OW | NEW | C |
| Allison 4-19C5 | 19 | 030S | 050W | 4301351466 | | Fee | OW | NEW | C |
| Seeley 4-3B3 | 03 | 020S | 030W | 4301351486 | | Fee | OW | NEW | C |
| Allen 4-25B5 | 25 | 020S | 050W | 4301351487 | | Fee | OW | NEW | C |
| Hewett 2-6C4 | 06 | 030S | 040W | 4301351489 | | Fee | OW | NEW | C |
| Young 2-7C4 | 07 | 030S | 040W | 4301351500 | | Fee | OW | NEW | C |
| Brighton 3-31A1E | 31 | 010S | 010E | 4304752471 | | Fee | OW | NEW | C |
| Hamaker 3-25A1 | 25 | 010S | 010W | 4304752491 | | Fee | OW | NEW | C |
| Bolton 3-29A1E | 29 | 010S | 010E | 4304752871 | | Fee | OW | NEW | C |
| HORROCKS 5-20A1 | 20 | 010S | 010W | 4301334280 | 17378 | FEE | OW | OPS | C |
| DWR 3-19C6 | 19 | 030S | 060W | 4301334263 | 17440 | 14-20-462-1120 | OW | P | |
| DWR 3-22C6 | 22 | 030S | 060W | 4301334106 | 17298 | 14-20-462-1131 | OW | P | |
| DWR 3-28C6 | 28 | 030S | 060W | 4301334264 | 17360 | 14-20-462-1323 | OW | P | |
| UTE 1-7A2 | 07 | 010S | 020W | 4301330025 | 5850 | 14-20-462-811 | OW | P | |
| UTE 2-17C6 | 17 | 030S | 060W | 4301331033 | 10115 | 14-20-H62-1118 | OW | P | |
| WLR TRIBAL 2-19C6 | 19 | 030S | 060W | 4301331035 | 10250 | 14-20-H62-1120 | OW | P | |
| CEDAR RIM 10-A-15C6 | 15 | 030S | 060W | 4301330615 | 6420 | 14-20-H62-1128 | OW | P | |
| CEDAR RIM 12A | 28 | 030S | 060W | 4301331173 | 10672 | 14-20-H62-1323 | OW | P | |
| UTE-FEE 2-33C6 | 33 | 030S | 060W | 4301331123 | 10365 | 14-20-H62-1328 | OW | P | |
| TAYLOR 3-34C6 | 34 | 030S | 060W | 4301350200 | 17572 | 1420H621329 | OW | P | |
| BAKER UTE 2-34C6 | 34 | 030S | 060W | 4301332634 | 14590 | 14-20-H62-1329 | OW | P | |
| UTE 3-35Z2 K | 35 | 010N | 020W | 4301331133 | 10483 | 14-20-H62-1614 | OW | P | |
| UTE 1-32Z2 | 32 | 010N | 020W | 4301330379 | 1915 | 14-20-H62-1702 | OW | P | |
| UTE TRIBAL 1-33Z2 | 33 | 010N | 020W | 4301330334 | 1851 | 14-20-H62-1703 | OW | P | |
| UTE 2-33Z2 | 33 | 010N | 020W | 4301331111 | 10451 | 14-20-H62-1703 | OW | P | |
| UTE TRIBAL 2-34Z2 | 34 | 010N | 020W | 4301331167 | 10668 | 14-20-H62-1704 | OW | P | |
| LAKE FORK RANCH 3-13B4 | 13 | 020S | 040W | 4301334262 | 17439 | 14-20-H62-1743 | OW | P | |
| UTE 1-28B4 | 28 | 020S | 040W | 4301330242 | 1796 | 14-20-H62-1745 | OW | P | |
| UTE 1-34A4 | 34 | 010S | 040W | 4301330076 | 1585 | 14-20-H62-1774 | OW | P | |
| UTE 1-36A4 | 36 | 010S | 040W | 4301330069 | 1580 | 14-20-H62-1793 | OW | P | |
| UTE 1-1B4 | 01 | 020S | 040W | 4301330129 | 1700 | 14-20-H62-1798 | OW | P | |
| UTE 1-31A2 | 31 | 010S | 020W | 4301330401 | 1925 | 14-20-H62-1801 | OW | P | |

| | | | | | | | | | |
|------------------------------|----|------|------|------------|-------|----------------|----|---|---|
| UTE 1-25A3 | 25 | 010S | 030W | 4301330370 | 1920 | 14-20-H62-1802 | OW | P | |
| UTE 2-25A3 | 25 | 010S | 030W | 4301331343 | 11361 | 14-20-H62-1802 | OW | P | |
| UTE 1-26A3 | 26 | 010S | 030W | 4301330348 | 1890 | 14-20-H62-1803 | OW | P | |
| UTE 2-26A3 | 26 | 010S | 030W | 4301331340 | 11349 | 14-20-H62-1803 | OW | P | |
| UTE TRIBAL 4-35A3 | 35 | 010S | 030W | 4301350274 | 18009 | 1420H621804 | OW | P | C |
| UTE 2-35A3 | 35 | 010S | 030W | 4301331292 | 11222 | 14-20-H62-1804 | OW | P | |
| UTE 3-35A3 | 35 | 010S | 030W | 4301331365 | 11454 | 14-20-H62-1804 | OW | P | |
| UTE 1-6B2 | 06 | 020S | 020W | 4301330349 | 1895 | 14-20-H62-1807 | OW | P | |
| UTE 2-6B2 | 06 | 020S | 020W | 4301331140 | 11190 | 14-20-H62-1807 | OW | P | |
| UTE TRIBAL 3-6B2 | 06 | 020S | 020W | 4301350273 | 18008 | 14-20-H62-1807 | OW | P | C |
| POWELL 4-19A1 | 19 | 010S | 010W | 4301330071 | 8302 | 14-20-H62-1847 | OW | P | |
| COLTHARP 1-27Z1 | 27 | 010N | 010W | 4301330151 | 4700 | 14-20-H62-1933 | OW | P | |
| UTE 1-8A1E | 08 | 010S | 010E | 4304730173 | 1846 | 14-20-H62-2147 | OW | P | |
| UTE TRIBE 1-31 | 31 | 010N | 020W | 4301330278 | 4755 | 14-20-H62-2421 | OW | P | |
| UTE 1-28B6X | 28 | 020S | 060W | 4301330510 | 11165 | 14-20-H62-2492 | OW | P | |
| RINKER 2-21B5 | 21 | 020S | 050W | 4301334166 | 17299 | 14-20-H62-2508 | OW | P | |
| MURDOCK 2-34B5 | 34 | 020S | 050W | 4301331132 | 10456 | 14-20-H62-2511 | OW | P | |
| UTE 1-35B6 | 35 | 020S | 060W | 4301330507 | 2335 | 14-20-H62-2531 | OW | P | |
| UTE TRIBAL 1-17A1E | 17 | 010S | 010E | 4304730829 | 860 | 14-20-H62-2658 | OW | P | |
| UTE 2-17A1E | 17 | 010S | 010E | 4304737831 | 16709 | 14-20-H62-2658 | OW | P | |
| UTE TRIBAL 1-27A1E | 27 | 010S | 010E | 4304730421 | 800 | 14-20-H62-2662 | OW | P | |
| UTE TRIBAL 1-35A1E | 35 | 010S | 010E | 4304730286 | 795 | 14-20-H62-2665 | OW | P | |
| UTE TRIBAL 1-15A1E | 15 | 010S | 010E | 4304730820 | 850 | 14-20-H62-2717 | OW | P | |
| UTE TRIBAL P-3B1E | 03 | 020S | 010E | 4304730190 | 4536 | 14-20-H62-2873 | OW | P | |
| UTE TRIBAL 1-22A1E | 22 | 010S | 010E | 4304730429 | 810 | 14-20-H62-3103 | OW | P | |
| B H UTE 1-35C6 | 35 | 030S | 060W | 4301330419 | 10705 | 14-20-H62-3436 | OW | P | |
| BH UTE 2-35C6 | 35 | 030S | 060W | 4301332790 | 15802 | 14-20-H62-3436 | OW | P | |
| MC FARLANE 1-4D6 | 04 | 040S | 060W | 4301331074 | 10325 | 14-20-H62-3452 | OW | P | |
| UTE TRIBAL 1-11D6 | 11 | 040S | 060W | 4301330482 | 6415 | 14-20-H62-3454 | OW | P | |
| CARSON 2-36A1 | 36 | 010S | 010W | 4304731407 | 737 | 14-20-H62-3806 | OW | P | |
| UTE 2-14C6 | 14 | 030S | 060W | 4301330775 | 9133 | 14-20-H62-3809 | OW | P | |
| DWR 3-14C6 | 14 | 030S | 060W | 4301334003 | 17092 | 14-20-H62-3809 | OW | P | |
| THE PERFECT "10" 1-10A1 | 10 | 010S | 010W | 4301330935 | 9461 | 14-20-H62-3855 | OW | P | |
| BADGER-SAM H U MONGUS 1-15A1 | 15 | 010S | 010W | 4301330949 | 9462 | 14-20-H62-3860 | OW | P | |
| MAXIMILLIAN-UTE 14-1 | 14 | 010S | 030W | 4301330726 | 8437 | 14-20-H62-3868 | OW | P | |
| FRED BASSETT 1-22A1 | 22 | 010S | 010W | 4301330781 | 9460 | 14-20-H62-3880 | OW | P | |
| UTE TRIBAL 1-30Z1 | 30 | 010N | 010W | 4301330813 | 9405 | 14-20-H62-3910 | OW | P | |
| UTE LB 1-13A3 | 13 | 010S | 030W | 4301330894 | 9402 | 14-20-H62-3980 | OW | P | |
| UTE 2-22B6 | 22 | 020S | 060W | 4301331444 | 11641 | 14-20-H62-4614 | OW | P | |
| UINTA OURAY 1-1A3 | 01 | 010S | 030W | 4301330132 | 5540 | 14-20-H62-4664 | OW | P | |
| UTE 1-6D6 | 06 | 040S | 060W | 4301331696 | 12058 | 14-20-H62-4752 | OW | P | |
| UTE 2-11D6 | 11 | 040S | 060W | 4301350179 | 17667 | 1420H624801 | OW | P | |
| UTE 1-15D6 | 15 | 040S | 060W | 4301330429 | 10958 | 14-20-H62-4824 | OW | P | |
| UTE 2-15D6 | 15 | 040S | 060W | 4301334026 | 17193 | 14-20-H62-4824 | OW | P | |
| HILL 3-24C6 | 24 | 030S | 060W | 4301350293 | 18020 | 1420H624866 | OW | P | C |
| BARCLAY UTE 2-24C6R | 24 | 030S | 060W | 4301333730 | 16385 | 14-20-H62-4866 | OW | P | |
| BROTHERSON 1-2B4 | 02 | 020S | 040W | 4301330062 | 1570 | FEE | OW | P | |
| BOREN 1-24A2 | 24 | 010S | 020W | 4301330084 | 5740 | FEE | OW | P | |
| FARNSWORTH 1-13B5 | 13 | 020S | 050W | 4301330092 | 1610 | FEE | OW | P | |
| BROADHEAD 1-21B6 | 21 | 020S | 060W | 4301330100 | 1595 | FEE | OW | P | |
| ASAY E J 1-20A1 | 20 | 010S | 010W | 4301330102 | 8304 | FEE | OW | P | |
| HANSON TRUST 1-5B3 | 05 | 020S | 030W | 4301330109 | 1635 | FEE | OW | P | |
| ELLSWORTH 1-8B4 | 08 | 020S | 040W | 4301330112 | 1655 | FEE | OW | P | |
| ELLSWORTH 1-9B4 | 09 | 020S | 040W | 4301330118 | 1660 | FEE | OW | P | |
| ELLSWORTH 1-17B4 | 17 | 020S | 040W | 4301330126 | 1695 | FEE | OW | P | |
| CHANDLER 1-5B4 | 05 | 020S | 040W | 4301330140 | 1685 | FEE | OW | P | |
| HANSON 1-32A3 | 32 | 010S | 030W | 4301330141 | 1640 | FEE | OW | P | |
| JESSEN 1-17A4 | 17 | 010S | 040W | 4301330173 | 4725 | FEE | OW | P | |

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|----------------------------|----|------|------|------------|-------|-----|----|---|--|
| JENKINS 1-1B3 | 01 | 020S | 030W | 4301330175 | 1790 | FEE | OW | P | |
| GOODRICH 1-2B3 | 02 | 020S | 030W | 4301330182 | 1765 | FEE | OW | P | |
| ELLSWORTH 1-19B4 | 19 | 020S | 040W | 4301330183 | 1760 | FEE | OW | P | |
| DOYLE 1-10B3 | 10 | 020S | 030W | 4301330187 | 1810 | FEE | OW | P | |
| JOS. SMITH 1-17C5 | 17 | 030S | 050W | 4301330188 | 5510 | FEE | OW | P | |
| RUDY 1-11B3 | 11 | 020S | 030W | 4301330204 | 1820 | FEE | OW | P | |
| CROOK 1-6B4 | 06 | 020S | 040W | 4301330213 | 1825 | FEE | OW | P | |
| HUNT 1-21B4 | 21 | 020S | 040W | 4301330214 | 1840 | FEE | OW | P | |
| LAWRENCE 1-30B4 | 30 | 020S | 040W | 4301330220 | 1845 | FEE | OW | P | |
| YOUNG 1-29B4 | 29 | 020S | 040W | 4301330246 | 1791 | FEE | OW | P | |
| GRIFFITHS 1-33B4 | 33 | 020S | 040W | 4301330288 | 4760 | FEE | OW | P | |
| POTTER 1-2B5 | 02 | 020S | 050W | 4301330293 | 1826 | FEE | OW | P | |
| BROTHERSON 1-26B4 | 26 | 020S | 040W | 4301330336 | 1856 | FEE | OW | P | |
| SADIE BLANK 1-33Z1 | 33 | 010N | 010W | 4301330355 | 765 | FEE | OW | P | |
| POTTER 1-24B5 | 24 | 020S | 050W | 4301330356 | 1730 | FEE | OW | P | |
| WHITEHEAD 1-22A3 | 22 | 010S | 030W | 4301330357 | 1885 | FEE | OW | P | |
| CHASEL MILLER 2-1A2 | 01 | 010S | 020W | 4301330360 | 5830 | FEE | OW | P | |
| ELDER 1-13B2 | 13 | 020S | 020W | 4301330366 | 1905 | FEE | OW | P | |
| BROTHERSON 2-10B4 | 10 | 020S | 040W | 4301330443 | 1615 | FEE | OW | P | |
| FARNSWORTH 2-7B4 | 07 | 020S | 040W | 4301330470 | 1935 | FEE | OW | P | |
| TEW 1-15A3 | 15 | 010S | 030W | 4301330529 | 1945 | FEE | OW | P | |
| UTE FEE 2-20C5 | 20 | 030S | 050W | 4301330550 | 4527 | FEE | OW | P | |
| HOUSTON 1-34Z1 | 34 | 010N | 010W | 4301330566 | 885 | FEE | OW | P | |
| GALLOWAY 1-18B1 | 18 | 020S | 010W | 4301330575 | 2365 | FEE | OW | P | |
| SMITH 1-31B5 | 31 | 020S | 050W | 4301330577 | 1955 | FEE | OW | P | |
| LEBEAU 1-34A1 | 34 | 010S | 010W | 4301330590 | 1440 | FEE | OW | P | |
| LINMAR 1-19B2 | 19 | 020S | 020W | 4301330600 | 9350 | FEE | OW | P | |
| WISSE 1-28Z1 | 28 | 010N | 010W | 4301330609 | 905 | FEE | OW | P | |
| POWELL 1-21B1 | 21 | 020S | 010W | 4301330621 | 910 | FEE | OW | P | |
| HANSEN 1-24B3 | 24 | 020S | 030W | 4301330629 | 2390 | FEE | OW | P | |
| OMAN 2-4B4 | 04 | 020S | 040W | 4301330645 | 9125 | FEE | OW | P | |
| DYE 1-25Z2 | 25 | 010N | 020W | 4301330659 | 9111 | FEE | OW | P | |
| H MARTIN 1-21Z1 | 21 | 010N | 010W | 4301330707 | 925 | FEE | OW | P | |
| JENSEN 1-29Z1 | 29 | 010N | 010W | 4301330725 | 9110 | FEE | OW | P | |
| CHASEL 2-17A1 V | 17 | 010S | 010W | 4301330732 | 9112 | FEE | OW | P | |
| BIRCHELL 1-27A1 | 27 | 010S | 010W | 4301330758 | 940 | FEE | OW | P | |
| CHRISTENSEN 2-8B3 | 08 | 020S | 030W | 4301330780 | 9355 | FEE | OW | P | |
| LAMICQ 2-5B2 | 05 | 020S | 020W | 4301330784 | 2302 | FEE | OW | P | |
| BROTHERSON 2-14B4 | 14 | 020S | 040W | 4301330815 | 10450 | FEE | OW | P | |
| MURRAY 3-2A2 | 02 | 010S | 020W | 4301330816 | 9620 | FEE | OW | P | |
| HORROCKS 2-20A1 V | 20 | 010S | 010W | 4301330833 | 8301 | FEE | OW | P | |
| BROTHERSON 2-2B4 | 02 | 020S | 040W | 4301330855 | 8420 | FEE | OW | P | |
| ELLSWORTH 2-8B4 | 08 | 020S | 040W | 4301330898 | 2418 | FEE | OW | P | |
| OMAN 2-32A4 | 32 | 010S | 040W | 4301330904 | 10045 | FEE | OW | P | |
| BELCHER 2-33B4 | 33 | 020S | 040W | 4301330907 | 9865 | FEE | OW | P | |
| BROTHERSON 2-35B5 | 35 | 020S | 050W | 4301330908 | 9404 | FEE | OW | P | |
| HORROCKS 2-4A1 T | 04 | 010S | 010W | 4301330954 | 9855 | FEE | OW | P | |
| JENSEN 2-29A5 | 29 | 010S | 050W | 4301330974 | 10040 | FEE | OW | P | |
| UTE 2-34A4 | 34 | 010S | 040W | 4301330978 | 10070 | FEE | OW | P | |
| CHANDLER 2-5B4 | 05 | 020S | 040W | 4301331000 | 10075 | FEE | OW | P | |
| BABCOCK 2-12B4 | 12 | 020S | 040W | 4301331005 | 10215 | FEE | OW | P | |
| BADGER MR BOOM BOOM 2-29A1 | 29 | 010S | 010W | 4301331013 | 9463 | FEE | OW | P | |
| BLEAZARD 2-18B4 | 18 | 020S | 040W | 4301331025 | 1566 | FEE | OW | P | |
| BROADHEAD 2-32B5 | 32 | 020S | 050W | 4301331036 | 10216 | FEE | OW | P | |
| ELLSWORTH 2-16B4 | 16 | 020S | 040W | 4301331046 | 10217 | FEE | OW | P | |
| RUST 3-4B3 | 04 | 020S | 030W | 4301331070 | 1576 | FEE | OW | P | |
| HANSON TRUST 2-32A3 | 32 | 010S | 030W | 4301331072 | 1641 | FEE | OW | P | |
| BROTHERSON 2-11B4 | 11 | 020S | 040W | 4301331078 | 1541 | FEE | OW | P | |

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| HANSON TRUST 2-5B3 | 05 | 020S | 030W | 4301331079 | 1636 | FEE | OW | P | |
| BROTHERSON 2-15B4 | 15 | 020S | 040W | 4301331103 | 1771 | FEE | OW | P | |
| MONSEN 2-27A3 | 27 | 010S | 030W | 4301331104 | 1746 | FEE | OW | P | |
| ELLSWORTH 2-19B4 | 19 | 020S | 040W | 4301331105 | 1761 | FEE | OW | P | |
| HUNT 2-21B4 | 21 | 020S | 040W | 4301331114 | 1839 | FEE | OW | P | |
| JENKINS 2-1B3 | 01 | 020S | 030W | 4301331117 | 1792 | FEE | OW | P | |
| POTTER 2-24B5 | 24 | 020S | 050W | 4301331118 | 1731 | FEE | OW | P | |
| POWELL 2-13A2 K | 13 | 010S | 020W | 4301331120 | 8306 | FEE | OW | P | |
| JENKINS 2-12B3 | 12 | 020S | 030W | 4301331121 | 10459 | FEE | OW | P | |
| MURDOCK 2-26B5 | 26 | 020S | 050W | 4301331124 | 1531 | FEE | OW | P | |
| BIRCH 3-27B5 | 27 | 020S | 050W | 4301331126 | 1783 | FEE | OW | P | |
| ROBB 2-29B5 | 29 | 020S | 050W | 4301331130 | 10454 | FEE | OW | P | |
| LAKE FORK 2-13B4 | 13 | 020S | 040W | 4301331134 | 10452 | FEE | OW | P | |
| DUNCAN 3-1A2 K | 01 | 010S | 020W | 4301331135 | 10484 | FEE | OW | P | |
| HANSON 2-9B3 | 09 | 020S | 030W | 4301331136 | 10455 | FEE | OW | P | |
| ELLSWORTH 2-9B4 | 09 | 020S | 040W | 4301331138 | 10460 | FEE | OW | P | |
| UTE 2-31A2 | 31 | 010S | 020W | 4301331139 | 10458 | FEE | OW | P | |
| POWELL 2-19A1 K | 19 | 010S | 010W | 4301331149 | 8303 | FEE | OW | P | |
| CEDAR RIM 8-A | 22 | 030S | 060W | 4301331171 | 10666 | FEE | OW | P | |
| POTTER 2-6B4 | 06 | 020S | 040W | 4301331249 | 11038 | FEE | OW | P | |
| MILES 2-1B5 | 01 | 020S | 050W | 4301331257 | 11062 | FEE | OW | P | |
| MILES 2-3B3 | 03 | 020S | 030W | 4301331261 | 11102 | FEE | OW | P | |
| MONSEN 2-22A3 | 22 | 010S | 030W | 4301331265 | 11098 | FEE | OW | P | |
| WRIGHT 2-13B5 | 13 | 020S | 050W | 4301331267 | 11115 | FEE | OW | P | |
| TODD 2-21A3 | 21 | 010S | 030W | 4301331296 | 11268 | FEE | OW | P | |
| WEIKART 2-29B4 | 29 | 020S | 040W | 4301331298 | 11332 | FEE | OW | P | |
| YOUNG 2-15A3 | 15 | 010S | 030W | 4301331301 | 11344 | FEE | OW | P | |
| CHRISTENSEN 2-29A4 | 29 | 010S | 040W | 4301331303 | 11235 | FEE | OW | P | |
| BLEAZARD 2-28B4 | 28 | 020S | 040W | 4301331304 | 11433 | FEE | OW | P | |
| REARY 2-17A3 | 17 | 010S | 030W | 4301331318 | 11251 | FEE | OW | P | |
| LAZY K 2-11B3 | 11 | 020S | 030W | 4301331352 | 11362 | FEE | OW | P | |
| LAZY K 2-14B3 | 14 | 020S | 030W | 4301331354 | 11452 | FEE | OW | P | |
| MATTHEWS 2-13B2 | 13 | 020S | 020W | 4301331357 | 11374 | FEE | OW | P | |
| LAKE FORK 3-15B4 | 15 | 020S | 040W | 4301331358 | 11378 | FEE | OW | P | |
| STEVENSON 3-29A3 | 29 | 010S | 030W | 4301331376 | 11442 | FEE | OW | P | |
| MEEKS 3-8B3 | 08 | 020S | 030W | 4301331377 | 11489 | FEE | OW | P | |
| ELLSWORTH 3-20B4 | 20 | 020S | 040W | 4301331389 | 11488 | FEE | OW | P | |
| DUNCAN 5-13A2 | 13 | 010S | 020W | 4301331516 | 11776 | FEE | OW | P | |
| OWL 3-17C5 | 17 | 030S | 050W | 4301332112 | 12476 | FEE | OW | P | |
| BROTHERSON 2-24 B4 | 24 | 020S | 040W | 4301332695 | 14652 | FEE | OW | P | |
| BODRERO 2-15B3 | 15 | 020S | 030W | 4301332755 | 14750 | FEE | OW | P | |
| BROTHERSON 2-25B4 | 25 | 020S | 040W | 4301332791 | 15044 | FEE | OW | P | |
| CABINLAND 2-16B3 | 16 | 020S | 030W | 4301332914 | 15236 | FEE | OW | P | |
| KATHERINE 3-29B4 | 29 | 020S | 040W | 4301332923 | 15331 | FEE | OW | P | |
| SHRINERS 2-10C5 | 10 | 030S | 050W | 4301333008 | 15908 | FEE | OW | P | |
| BROTHERSON 2-26B4 | 26 | 020S | 040W | 4301333139 | 17047 | FEE | OW | P | |
| MORTENSEN 4-32A2 | 32 | 010S | 020W | 4301333211 | 15720 | FEE | OW | P | |
| FERRARINI 3-27B4 | 27 | 020S | 040W | 4301333265 | 15883 | FEE | OW | P | |
| RHOADES 2-25B5 | 25 | 020S | 050W | 4301333467 | 16046 | FEE | OW | P | |
| CASE 2-31B4 | 31 | 020S | 040W | 4301333548 | 16225 | FEE | OW | P | |
| ANDERSON-ROWLEY 2-24B3 | 24 | 020S | 030W | 4301333616 | 16284 | FEE | OW | P | |
| SPROUSE BOWDEN 2-18B1 | 18 | 020S | 010W | 4301333808 | 16677 | FEE | OW | P | |
| BROTHERSON 3-11B4 | 11 | 020S | 040W | 4301333904 | 16891 | FEE | OW | P | |
| KOFFORD 2-36B5 | 36 | 020S | 050W | 4301333988 | 17048 | FEE | OW | P | |
| ALLEN 3-7B4 | 07 | 020S | 040W | 4301334027 | 17166 | FEE | OW | P | |
| BOURNAKIS 3-18B4 | 18 | 020S | 040W | 4301334091 | 17264 | FEE | OW | P | |
| MILES 3-12B5 | 12 | 020S | 050W | 4301334110 | 17316 | FEE | OW | P | |
| OWL and HAWK 2-31B5 | 31 | 020S | 050W | 4301334123 | 17388 | FEE | OW | P | |

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| OWL and HAWK 4-17C5 | 17 | 030S | 050W | 4301334193 | 17387 | FEE | OW | P | |
| DWR 3-32B5 | 32 | 020S | 050W | 4301334207 | 17371 | FEE | OW | P | |
| LAKE FORK RANCH 3-22B4 | 22 | 020S | 040W | 4301334261 | 17409 | FEE | OW | P | |
| HANSON 3-9B3 | 09 | 020S | 030W | 4301350065 | 17570 | FEE | OW | P | |
| DYE 2-28A1 | 28 | 010S | 010W | 4301350066 | 17531 | FEE | OW | P | |
| MEEKS 3-32A4 | 32 | 010S | 040W | 4301350069 | 17605 | FEE | OW | P | |
| HANSON 4-8B3 | 08 | 020S | 030W | 4301350088 | 17571 | FEE | OW | P | C |
| LAKE FORK RANCH 3-14B4 | 14 | 020S | 040W | 4301350097 | 17484 | FEE | OW | P | |
| ALLEN 3-9B4 | 09 | 020S | 040W | 4301350123 | 17656 | FEE | OW | P | |
| HORROCKS 4-20A1 | 20 | 010S | 010W | 4301350155 | 17916 | FEE | OW | P | |
| HURLEY 2-33A1 | 33 | 010S | 010W | 4301350166 | 17573 | FEE | OW | P | |
| HUTCHINS/CHIODO 3-20C5 | 20 | 030S | 050W | 4301350190 | 17541 | FEE | OW | P | |
| ALLEN 3-8B4 | 08 | 020S | 040W | 4301350192 | 17622 | FEE | OW | P | |
| OWL and HAWK 3-10C5 | 10 | 030S | 050W | 4301350193 | 17532 | FEE | OW | P | |
| OWL and HAWK 3-19C5 | 19 | 030S | 050W | 4301350201 | 17508 | FEE | OW | P | |
| EL PASO 4-29B5 | 29 | 020S | 050W | 4301350208 | 17934 | FEE | OW | P | C |
| DONIHUE 3-20C6 | 20 | 030S | 060W | 4301350270 | 17762 | FEE | OW | P | |
| HANSON 3-5B3 | 05 | 020S | 030W | 4301350275 | 17725 | FEE | OW | P | C |
| SPRATT 3-26B5 | 26 | 020S | 050W | 4301350302 | 17668 | FEE | OW | P | |
| REBEL 3-35B5 | 35 | 020S | 050W | 4301350388 | 17911 | FEE | OW | P | C |
| FREEMAN 4-16B4 | 16 | 020S | 040W | 4301350438 | 17935 | Fee | OW | P | C |
| WILSON 3-36B5 | 36 | 020S | 050W | 4301350439 | 17936 | Fee | OW | P | C |
| EL PASO 3-21B4 | 21 | 020S | 040W | 4301350474 | 18123 | Fee | OW | P | C |
| IORG 4-12B3 | 12 | 020S | 030W | 4301350487 | 17981 | Fee | OW | P | C |
| CONOVER 3-3B3 | 03 | 020S | 030W | 4301350526 | 18122 | Fee | OW | P | C |
| ROWLEY 3-16B4 | 16 | 020S | 040W | 4301350569 | 18151 | Fee | OW | P | C |
| POTTS 3-14B3 | 14 | 020S | 030W | 4301350570 | 18366 | Fee | OW | P | C |
| POTTER 4-27B5 | 27 | 020S | 050W | 4301350571 | 99999 | Fee | OW | P | C |
| EL PASO 4-21B4 | 21 | 020S | 040W | 4301350572 | 18152 | Fee | OW | P | C |
| LAKE FORK RANCH 3-26B4 | 26 | 020S | 040W | 4301350707 | 18270 | Fee | OW | P | C |
| LAKE FORK RANCH 3-25B4 | 25 | 020S | 040W | 4301350711 | 18220 | Fee | OW | P | C |
| LAKE FORK RANCH 4-23B4 | 23 | 020S | 040W | 4301350713 | 18271 | Fee | OW | P | C |
| LAKE FORK RANCH 4-15B4 | 15 | 020S | 040W | 4301350715 | 18314 | Fee | OW | P | C |
| LAKE FORK RANCH 3-24B4 | 24 | 020S | 040W | 4301350716 | 18269 | Fee | OW | P | C |
| GOLINSKI 1-8C4 | 08 | 030S | 040W | 4301350986 | 18301 | Fee | OW | P | C |
| J ROBERTSON 1-1B1 | 01 | 020S | 010W | 4304730174 | 5370 | FEE | OW | P | |
| TIMOTHY 1-8B1E | 08 | 020S | 010E | 4304730215 | 1910 | FEE | OW | P | |
| MAGDALENE PAPADOPULOS 1-34A1E | 34 | 010S | 010E | 4304730241 | 785 | FEE | OW | P | |
| NELSON 1-31A1E | 31 | 010S | 010E | 4304730671 | 830 | FEE | OW | P | |
| ROSEMARY LLOYD 1-24A1E | 24 | 010S | 010E | 4304730707 | 840 | FEE | OW | P | |
| H D LANDY 1-30A1E | 30 | 010S | 010E | 4304730790 | 845 | FEE | OW | P | |
| WALKER 1-14A1E | 14 | 010S | 010E | 4304730805 | 855 | FEE | OW | P | |
| BOLTON 2-29A1E | 29 | 010S | 010E | 4304731112 | 900 | FEE | OW | P | |
| PRESCOTT 1-35Z1 | 35 | 010N | 010W | 4304731173 | 1425 | FEE | OW | P | |
| BISEL GURR 11-1 | 11 | 010S | 010W | 4304731213 | 8438 | FEE | OW | P | |
| UTE TRIBAL 2-22A1E | 22 | 010S | 010E | 4304731265 | 915 | FEE | OW | P | |
| L. BOLTON 1-12A1 | 12 | 010S | 010W | 4304731295 | 920 | FEE | OW | P | |
| FOWLES 1-26A1 | 26 | 010S | 010W | 4304731296 | 930 | FEE | OW | P | |
| BRADLEY 23-1 | 23 | 010S | 010W | 4304731297 | 8435 | FEE | OW | P | |
| BASTIAN 1-2A1 | 02 | 010S | 010W | 4304731373 | 736 | FEE | OW | P | |
| D R LONG 2-19A1E | 19 | 010S | 010E | 4304731470 | 9505 | FEE | OW | P | |
| D MOON 1-23Z1 | 23 | 010N | 010W | 4304731479 | 10310 | FEE | OW | P | |
| O MOON 2-26Z1 | 26 | 010N | 010W | 4304731480 | 10135 | FEE | OW | P | |
| LILA D 2-25A1 | 25 | 010S | 010W | 4304731797 | 10790 | FEE | OW | P | |
| LANDY 2-30A1E | 30 | 010S | 010E | 4304731895 | 11127 | FEE | OW | P | |
| WINN P2-3B1E | 03 | 020S | 010E | 4304732321 | 11428 | FEE | OW | P | |
| BISEL-GURR 2-11A1 | 11 | 010S | 010W | 4304735410 | 14428 | FEE | OW | P | |
| FLYING J FEE 2-12A1 | 12 | 010S | 010W | 4304739467 | 16686 | FEE | OW | P | |

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|----------------------------------|----|------|------|------------|-------|-------------|----|----|--|
| HARVEST FELLOWSHIP CHURCH 2-14B1 | 14 | 020S | 010W | 4304739591 | 16546 | FEE | OW | P | |
| OBERHANSKY 3-11A1 | 11 | 010S | 010W | 4304739679 | 17937 | FEE | OW | P | |
| DUNCAN 2-34A1 | 34 | 010S | 010W | 4304739944 | 17043 | FEE | OW | P | |
| BISEL GURR 4-11A1 | 11 | 010S | 010W | 4304739961 | 16791 | FEE | OW | P | |
| KILLIAN 3-12A1 | 12 | 010S | 010W | 4304740226 | 17761 | ML 39760 | OW | P | |
| WAINOCO ST 1-14B1 | 14 | 020S | 010W | 4304730818 | 1420 | ML-24306-A | OW | P | |
| UTAH ST UTE 1-35A1 | 35 | 010S | 010W | 4304730182 | 5520 | ML-25432 | OW | P | |
| STATE 1-19A4 | 19 | 010S | 040W | 4301330322 | 9118 | ML-27912 | OW | P | |
| FEDERAL 2-28E19E | 28 | 050S | 190E | 4304732849 | 12117 | UTU-0143512 | OW | P | |
| FEDERAL 1-28E19E | 28 | 050S | 190E | 4304730175 | 5680 | UTU143512 | OW | P | |
| BLANCHARD 1-3A2 | 03 | 010S | 020W | 4301320316 | 5877 | FEE | OW | PA | |
| W H BLANCHARD 2-3A2 | 03 | 010S | 020W | 4301330008 | 5775 | FEE | OW | PA | |
| YACK U 1-7A1 | 07 | 010S | 010W | 4301330018 | 5795 | FEE | OW | PA | |
| JAMES POWELL 3 | 13 | 010S | 020W | 4301330024 | 8305 | FEE | WD | PA | |
| BASTIAN 1 (3-7D) | 07 | 010S | 010W | 4301330026 | 5800 | FEE | OW | PA | |
| LAMICQ-URRUTY 1-8A2 | 08 | 010S | 020W | 4301330036 | 5975 | FEE | OW | PA | |
| BLEAZARD 1-18B4 | 18 | 020S | 040W | 4301330059 | 11262 | FEE | OW | PA | |
| OLSEN 1-27A4 | 27 | 010S | 040W | 4301330064 | 1565 | FEE | OW | PA | |
| EVANS 1-31A4 | 31 | 010S | 040W | 4301330067 | 5330 | FEE | OW | PA | |
| HAMBLIN 1-26A2 | 26 | 010S | 020W | 4301330083 | 2305 | FEE | OW | PA | |
| HARTMAN 1-31A3 | 31 | 010S | 030W | 4301330093 | 10700 | FEE | OW | PA | |
| FARNSWORTH 1-7B4 | 07 | 020S | 040W | 4301330097 | 5725 | FEE | OW | PA | |
| POWELL 1-33A3 | 33 | 010S | 030W | 4301330105 | 4526 | FEE | OW | PA | |
| LOTRIDGE GATES 1-3B3 | 03 | 020S | 030W | 4301330117 | 1625 | FEE | OW | PA | |
| REMINGTON 1-34A3 | 34 | 010S | 030W | 4301330139 | 1670 | FEE | OW | PA | |
| ANDERSON 1-28A2 | 28 | 010S | 020W | 4301330150 | 5895 | FEE | OW | PA | |
| RHOADES MOON 1-35B5 | 35 | 020S | 050W | 4301330155 | 5270 | FEE | OW | PA | |
| JOHN 1-3B2 | 03 | 020S | 020W | 4301330160 | 5765 | FEE | OW | PA | |
| SMITH 1-6C5 | 06 | 030S | 050W | 4301330163 | 5385 | FEE | OW | PA | |
| HORROCKS FEE 1-3A1 | 03 | 010S | 010W | 4301330171 | 5505 | FEE | OW | PA | |
| WARREN 1-32A4 | 32 | 010S | 040W | 4301330174 | 9139 | FEE | OW | PA | |
| JENSEN FENZEL 1-20C5 | 20 | 030S | 050W | 4301330177 | 4730 | FEE | OW | PA | |
| MYRIN RANCH 1-13B4 | 13 | 020S | 040W | 4301330180 | 4524 | FEE | OW | PA | |
| BROTHERSON 1-27B4 | 27 | 020S | 040W | 4301330185 | 1775 | FEE | OW | PA | |
| JENSEN 1-31A5 | 31 | 010S | 050W | 4301330186 | 4735 | FEE | OW | PA | |
| ROBERTSON 1-29A2 | 29 | 010S | 020W | 4301330189 | 4740 | FEE | OW | PA | |
| WINKLER 1-28A3 | 28 | 010S | 030W | 4301330191 | 5465 | FEE | OW | PA | |
| CHENEY 1-33A2 | 33 | 010S | 020W | 4301330202 | 1750 | FEE | OW | PA | |
| J LAMICQ STATE 1-6B1 | 06 | 020S | 010W | 4301330210 | 5730 | FEE | OW | PA | |
| REESE ESTATE 1-10B2 | 10 | 020S | 020W | 4301330215 | 5700 | FEE | OW | PA | |
| REEDER 1-17B5 | 17 | 020S | 050W | 4301330218 | 5460 | FEE | OW | PA | |
| ROBERTSON UTE 1-2B2 | 02 | 020S | 020W | 4301330225 | 1710 | FEE | OW | PA | |
| HATCH 1-5B1 | 05 | 020S | 010W | 4301330226 | 5470 | FEE | OW | PA | |
| BROTHERSON 1-22B4 | 22 | 020S | 040W | 4301330227 | 5935 | FEE | OW | PA | |
| ALLRED 1-16A3 | 16 | 010S | 030W | 4301330232 | 1780 | FEE | OW | PA | |
| BIRCH 1-35A5 | 35 | 010S | 050W | 4301330233 | 9116 | FEE | OW | PA | |
| MARQUERITE UTE 1-8B2 | 08 | 020S | 020W | 4301330235 | 9122 | FEE | OW | PA | |
| BUZZI 1-11B2 | 11 | 020S | 020W | 4301330248 | 6335 | FEE | OW | PA | |
| SHISLER 1-3B1 | 03 | 020S | 010W | 4301330249 | 5960 | FEE | OW | PA | |
| TEW 1-1B5 | 01 | 020S | 050W | 4301330264 | 5580 | FEE | OW | PA | |
| EVANS UTE 1-19B3 | 19 | 020S | 030W | 4301330265 | 1870 | FEE | OW | PA | |
| SHELL 2-27A4 | 27 | 010S | 040W | 4301330266 | 1776 | FEE | WD | PA | |
| DYE 1-29A1 | 29 | 010S | 010W | 4301330271 | 99990 | FEE | OW | PA | |
| VODA UTE 1-4C5 | 04 | 030S | 050W | 4301330283 | 4530 | FEE | OW | PA | |
| BROTHERSON 1-28A4 | 28 | 010S | 040W | 4301330292 | 9114 | FEE | OW | PA | |
| MEAGHER 1-4B2 | 04 | 020S | 020W | 4301330313 | 8402 | FEE | OW | PA | |
| NORLING 1-9B1 | 09 | 020S | 010W | 4301330315 | 1811 | FEE | OW | PA | |
| S. BROADHEAD 1-9C5 | 09 | 030S | 050W | 4301330316 | 5940 | FEE | OW | PA | |

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|------------------------|----|------|------|------------|-------|----------------|----|----|
| TIMOTHY 1-09A3 | 09 | 010S | 030W | 4301330321 | 10883 | FEE | OW | PA |
| BARRETT 1-34A5 | 34 | 010S | 050W | 4301330323 | 9115 | FEE | OW | PA |
| MEAGHER TRIBAL 1-9B2 | 09 | 020S | 020W | 4301330325 | 9121 | FEE | OW | PA |
| PHILLIPS UTE 1-3C5 | 03 | 030S | 050W | 4301330333 | 1816 | FEE | OW | PA |
| ELLSWORTH 1-20B4 | 20 | 020S | 040W | 4301330351 | 6375 | FEE | OW | PA |
| LAWSON 1-28A1 | 28 | 010S | 010W | 4301330358 | 5915 | FEE | OW | PA |
| AMES 1-23A4 | 23 | 010S | 040W | 4301330375 | 1901 | FEE | OW | PA |
| HORROCKS 1-6A1 | 06 | 010S | 010W | 4301330390 | 5675 | FEE | OW | PA |
| SHRINE HOSPITAL 1-10C5 | 10 | 030S | 050W | 4301330393 | 5565 | FEE | OW | PA |
| GOODRICH 1-18B2 | 18 | 020S | 020W | 4301330397 | 5485 | FEE | OW | PA |
| SWD POWELL 3 | 13 | 010S | 020W | 4301330478 | 10708 | FEE | WD | PA |
| BODRERO 1-15B3 | 15 | 020S | 030W | 4301330565 | 4534 | FEE | OW | PA |
| MOON TRIBAL 1-30C4 | 30 | 030S | 040W | 4301330576 | 2360 | FEE | OW | PA |
| DUNCAN 2-9B5 | 09 | 020S | 050W | 4301330719 | 5440 | FEE | OW | PA |
| FISHER 1-16A4 | 16 | 010S | 040W | 4301330737 | 2410 | FEE | OW | PA |
| URRUTY 2-34A2 | 34 | 010S | 020W | 4301330753 | 9117 | FEE | OW | PA |
| GOODRICH 1-24A4 | 24 | 010S | 040W | 4301330760 | 2415 | FEE | OW | PA |
| CARL SMITH 2-25A4 | 25 | 010S | 040W | 4301330776 | 9136 | FEE | OW | PA |
| ANDERSON 1-A30B1 | 30 | 020S | 010W | 4301330783 | 9137 | FEE | OW | PA |
| CADILLAC 3-6A1 | 06 | 010S | 010W | 4301330834 | 6316 | FEE | OW | PA |
| MCELPRANG 2-31A1 | 31 | 010S | 010W | 4301330836 | 8439 | FEE | OW | PA |
| REESE ESTATE 2-10B2 | 10 | 020S | 020W | 4301330837 | 2417 | FEE | OW | PA |
| CLARK 2-9A3 | 09 | 010S | 030W | 4301330876 | 2416 | FEE | OW | PA |
| JENKINS 3-16A3 | 16 | 010S | 030W | 4301330877 | 9790 | FEE | OW | PA |
| CHRISTENSEN 2-26A5 | 26 | 010S | 050W | 4301330905 | 10710 | FEE | OW | PA |
| FORD 2-36A5 | 36 | 010S | 050W | 4301330911 | 9630 | FEE | OW | PA |
| MORTENSEN 2-32A2 | 32 | 010S | 020W | 4301330929 | 9486 | FEE | OW | PA |
| WILKERSON 1-20Z1 | 20 | 010N | 010W | 4301330942 | 5452 | FEE | OW | PA |
| UTE TRIBAL 2-4A3 S | 04 | 010S | 030W | 4301330950 | 10230 | FEE | OW | PA |
| OBERHANSKY 2-31Z1 | 31 | 010N | 010W | 4301330970 | 9262 | FEE | OW | PA |
| MORRIS 2-7A3 | 07 | 010S | 030W | 4301330977 | 9725 | FEE | OW | PA |
| POWELL 2-08A3 | 08 | 010S | 030W | 4301330979 | 10175 | FEE | OW | PA |
| FISHER 2-6A3 | 06 | 010S | 030W | 4301330984 | 10110 | FEE | OW | PA |
| JACOBSEN 2-12A4 | 12 | 010S | 040W | 4301330985 | 10480 | FEE | OW | PA |
| CHENEY 2-33A2 | 33 | 010S | 020W | 4301331042 | 10313 | FEE | OW | PA |
| HANSON TRUST 2-29A3 | 29 | 010S | 030W | 4301331043 | 5306 | FEE | OW | PA |
| BURTON 2-15B5 | 15 | 020S | 050W | 4301331044 | 10205 | FEE | OW | PA |
| EVANS-UTE 2-17B3 | 17 | 020S | 030W | 4301331056 | 10210 | FEE | OW | PA |
| ELLSWORTH 2-20B4 | 20 | 020S | 040W | 4301331090 | 5336 | FEE | OW | PA |
| REMINGTON 2-34A3 | 34 | 010S | 030W | 4301331091 | 1902 | FEE | OW | PA |
| WINKLER 2-28A3 | 28 | 010S | 030W | 4301331109 | 4519 | FEE | OW | PA |
| TEW 2-10B5 | 10 | 020S | 050W | 4301331125 | 1751 | FEE | OW | PA |
| LINDSAY 2-33A4 | 33 | 010S | 040W | 4301331141 | 1756 | FEE | OW | PA |
| FIELDSTED 2-28A4 | 28 | 010S | 040W | 4301331293 | 10665 | FEE | OW | PA |
| POWELL 4-13A2 | 13 | 010S | 020W | 4301331336 | 11177 | FEE | GW | PA |
| DUMP 2-20A3 | 20 | 010S | 030W | 4301331505 | 11691 | FEE | OW | PA |
| SMITH 2X-23C7 | 23 | 030S | 070W | 4301331634 | 12382 | FEE | D | PA |
| MORTENSEN 3-32A2 | 32 | 010S | 020W | 4301331872 | 11928 | FEE | OW | PA |
| TODD USA ST 1-2B1 | 02 | 020S | 010W | 4304730167 | 99998 | FEE | OW | PA |
| STATE 1-7B1E | 07 | 020S | 010E | 4304730180 | 5555 | FEE | OW | PA |
| BACON 1-10B1E | 10 | 020S | 010E | 4304730881 | 5550 | FEE | OW | PA |
| PARIETTE DRAW 28-44 | 28 | 040S | 010E | 4304731408 | 4537 | FEE | OW | PA |
| REYNOLDS 2-7B1E | 07 | 020S | 010E | 4304731840 | 4960 | FEE | OW | PA |
| STATE 2-35A2 | 35 | 010S | 020W | 4301330156 | 4715 | ML-22874 | OW | PA |
| UTAH STATE L B 1-11B1 | 11 | 020S | 010W | 4304730171 | 5530 | ML-23655 | OW | PA |
| STATE 1-8A3 | 08 | 010S | 030W | 4301330286 | 5655 | ML-24316 | OW | PA |
| UTAH FEDERAL 1-24B1 | 24 | 020S | 010W | 4304730220 | 590 | ML-26079 | OW | PA |
| CEDAR RIM 15 | 34 | 030S | 060W | 4301330383 | 6395 | 14-20-462-1329 | OW | S |

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|---------------------------|----|------|------|------------|-------|----------------|----|---|--|
| UTE TRIBAL 2-24C7 | 24 | 030S | 070W | 4301331028 | 10240 | 14-20-H62-1135 | OW | S | |
| CEDAR RIM 12 | 28 | 030S | 060W | 4301330344 | 6370 | 14-20-H62-1323 | OW | S | |
| CEDAR RIM 16 | 33 | 030S | 060W | 4301330363 | 6390 | 14-20-H62-1328 | OW | S | |
| SPRING HOLLOW 2-34Z3 | 34 | 010N | 030W | 4301330234 | 5255 | 14-20-H62-1480 | OW | S | |
| EVANS UTE 1-17B3 | 17 | 020S | 030W | 4301330274 | 5335 | 14-20-H62-1733 | OW | S | |
| UTE JENKS 2-1-B4 G | 01 | 020S | 040W | 4301331197 | 10844 | 14-20-H62-1782 | OW | S | |
| UTE 3-12B3 | 12 | 020S | 030W | 4301331379 | 11490 | 14-20-H62-1810 | OW | S | |
| UTE TRIBAL 9-4B1 | 04 | 020S | 010W | 4301330194 | 5715 | 14-20-H62-1969 | OW | S | |
| UTE TRIBAL 2-21B6 | 21 | 020S | 060W | 4301331424 | 11615 | 14-20-H62-2489 | OW | S | |
| UTE 1-33B6 | 33 | 020S | 060W | 4301330441 | 1230 | 14-20-H62-2493 | OW | S | |
| UTE 2-22B5 | 22 | 020S | 050W | 4301331122 | 10453 | 14-20-H62-2509 | OW | S | |
| UTE 1-18B1E | 18 | 020S | 010E | 4304730969 | 9135 | 14-20-H62-2864 | OW | S | |
| LAUREN UTE 1-23A3 | 23 | 010S | 030W | 4301330895 | 9403 | 14-20-H62-3981 | OW | S | |
| UTE 2-28B6 | 28 | 020S | 060W | 4301331434 | 11624 | 14-20-H62-4622 | OW | S | |
| UTE 1-27B6X | 27 | 020S | 060W | 4301330517 | 11166 | 14-20-H62-4631 | OW | S | |
| UTE 2-27B6 | 27 | 020S | 060W | 4301331449 | 11660 | 14-20-H62-4631 | OW | S | |
| CEDAR RIM 10-15C6 | 15 | 030S | 060W | 4301330328 | 6365 | 14-20-H62-4724 | OW | S | |
| UTE 5-30A2 | 30 | 010S | 020W | 4301330169 | 5910 | 14-20-H62-4863 | OW | S | |
| UTE TRIBAL G-1 (1-24C6) | 24 | 030S | 060W | 4301330298 | 4533 | 14-20-H62-4866 | OW | S | |
| UTE TRIBAL FEDERAL 1-30C5 | 30 | 030S | 050W | 4301330475 | 665 | 14-20-H62-4876 | OW | S | |
| SMB 1-10A2 | 10 | 010S | 020W | 4301330012 | 5865 | FEE | OW | S | |
| KENDALL 1-12A2 | 12 | 010S | 020W | 4301330013 | 5875 | FEE | OW | S | |
| CEDAR RIM 2 | 20 | 030S | 060W | 4301330019 | 6315 | FEE | OW | S | |
| URRUTY 2-9A2 | 09 | 010S | 020W | 4301330046 | 5855 | FEE | OW | S | |
| BROTHERSON 1-14B4 | 14 | 020S | 040W | 4301330051 | 1535 | FEE | OW | S | |
| RUST 1-4B3 | 04 | 020S | 030W | 4301330063 | 1575 | FEE | OW | S | |
| MONSEN 1-21A3 | 21 | 010S | 030W | 4301330082 | 1590 | FEE | OW | S | |
| BROTHERSON 1-10B4 | 10 | 020S | 040W | 4301330110 | 1614 | FEE | OW | S | |
| FARNSWORTH 1-12B5 | 12 | 020S | 050W | 4301330124 | 1645 | FEE | OW | S | |
| ELLSWORTH 1-16B4 | 16 | 020S | 040W | 4301330192 | 1735 | FEE | OW | S | |
| MARSHALL 1-20A3 | 20 | 010S | 030W | 4301330193 | 9340 | FEE | OW | S | |
| CHRISTMAN BLAND 1-31B4 | 31 | 020S | 040W | 4301330198 | 4745 | FEE | OW | S | |
| ROPER 1-14B3 | 14 | 020S | 030W | 4301330217 | 1850 | FEE | OW | S | |
| BROTHERSON 1-24B4 | 24 | 020S | 040W | 4301330229 | 1865 | FEE | OW | S | |
| BROTHERSON 1-33A4 | 33 | 010S | 040W | 4301330272 | 1680 | FEE | OW | S | |
| BROTHERSON 1-23B4 | 23 | 020S | 040W | 4301330483 | 8423 | FEE | OW | S | |
| SMITH ALBERT 2-8C5 | 08 | 030S | 050W | 4301330543 | 5495 | FEE | OW | S | |
| VODA JOSEPHINE 2-19C5 | 19 | 030S | 050W | 4301330553 | 5650 | FEE | OW | S | |
| HANSEN 1-16B3 | 16 | 020S | 030W | 4301330617 | 9124 | FEE | OW | S | |
| BROTHERSON 1-25B4 | 25 | 020S | 040W | 4301330668 | 9126 | FEE | OW | S | |
| POWELL 2-33A3 | 33 | 010S | 030W | 4301330704 | 2400 | FEE | OW | S | |
| BROWN 2-28B5 | 28 | 020S | 050W | 4301330718 | 9131 | FEE | OW | S | |
| EULA-UTE 1-16A1 | 16 | 010S | 010W | 4301330782 | 8443 | FEE | OW | S | |
| JESSEN 1-15A4 | 15 | 010S | 040W | 4301330817 | 9345 | FEE | OW | S | |
| R HOUSTON 1-22Z1 | 22 | 010N | 010W | 4301330884 | 936 | FEE | OW | S | |
| FIELDSTED 2-27A4 | 27 | 010S | 040W | 4301330915 | 9632 | FEE | OW | S | |
| HANSKUTT 2-23B5 | 23 | 020S | 050W | 4301330917 | 9600 | FEE | OW | S | |
| TIMOTHY 3-18A3 | 18 | 010S | 030W | 4301330940 | 9633 | FEE | OW | S | |
| BROTHERSON 2-3B4 | 03 | 020S | 040W | 4301331008 | 10165 | FEE | OW | S | |
| BROTHERSON 2-22B4 | 22 | 020S | 040W | 4301331086 | 1782 | FEE | OW | S | |
| MILES 2-35A4 | 35 | 010S | 040W | 4301331087 | 1966 | FEE | OW | S | |
| ELLSWORTH 2-17B4 | 17 | 020S | 040W | 4301331089 | 1696 | FEE | OW | S | |
| RUST 2-36A4 | 36 | 010S | 040W | 4301331092 | 1577 | FEE | OW | S | |
| EVANS 2-19B3 | 19 | 020S | 030W | 4301331113 | 1777 | FEE | OW | S | |
| FARNSWORTH 2-12B5 | 12 | 020S | 050W | 4301331115 | 1646 | FEE | OW | S | |
| CHRISTENSEN 3-4B4 | 04 | 020S | 040W | 4301331142 | 10481 | FEE | OW | S | |
| ROBERTSON 2-29A2 | 29 | 010S | 020W | 4301331150 | 10679 | FEE | OW | S | |
| CEDAR RIM 2A | 20 | 030S | 060W | 4301331172 | 10671 | FEE | OW | S | |

| | | | | | | | | | |
|--------------------|----|------|------|------------|-------|-----|----|----|--|
| HARTMAN 2-31A3 | 31 | 010S | 030W | 4301331243 | 11026 | FEE | OW | S | |
| GOODRICH 2-2B3 | 02 | 020S | 030W | 4301331246 | 11037 | FEE | OW | S | |
| JESSEN 2-21A4 | 21 | 010S | 040W | 4301331256 | 11061 | FEE | OW | S | |
| BROTHERSON 3-23B4 | 23 | 020S | 040W | 4301331289 | 11141 | FEE | OW | S | |
| MYRIN RANCH 2-18B3 | 18 | 020S | 030W | 4301331297 | 11475 | FEE | OW | S | |
| BROTHERSON 2-2B5 | 02 | 020S | 050W | 4301331302 | 11342 | FEE | OW | S | |
| DASTRUP 2-30A3 | 30 | 010S | 030W | 4301331320 | 11253 | FEE | OW | S | |
| YOUNG 2-30B4 | 30 | 020S | 040W | 4301331366 | 11453 | FEE | OW | S | |
| IORG 2-10B3 | 10 | 020S | 030W | 4301331388 | 11482 | FEE | OW | S | |
| MONSEN 3-27A3 | 27 | 010S | 030W | 4301331401 | 11686 | FEE | OW | S | |
| HORROCKS 2-5B1E | 05 | 020S | 010E | 4304732409 | 11481 | FEE | OW | S | |
| LARSEN 1-25A1 | 25 | 010S | 010W | 4304730552 | 815 | FEE | OW | TA | |
| DRY GULCH 1-36A1 | 36 | 010S | 010W | 4304730569 | 820 | FEE | OW | TA | |